

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM35607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

UCBHWV FEDERAL 1

2. Name of Operator

RKI EXPLORATION & PROD LLC

Contact: CAITLIN O'HAIR

E-Mail: caitlin.ohair@wpenergy.com

9. API Well No.

30-015-24034-00-S1

3a. Address

3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-3527

10. Field and Pool or Exploratory Area
BRUSHY DRAW-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T26S R29E SWSW

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC RESPECTFULLY REQUESTS TO P&A THE ABOVE MENTIONED WELL.
THE WBD AND PROCESS ARE ATTACHED.

RECEIVED

GC 9-7-18
Accepted for record - NMOCDENTERED
SEP 06 2018

SEP 06 2018

DISTRICT II-ARTESIA O.C.D.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432843 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/28/2018 (18DLM0624SE)

Name (Printed/Typed) CAITLIN O'HAIR

Title SUBMITTER

Signature (Electronic Submission)

Date 08/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James C. Jones

Title

Supv. AET

Date

8-3-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

10/14/18

WPX ENERGY

UCBH WW Fed #1

Current WBD

Les Peeler 8-23-18

30-015-24034

KB : 2902'

GL : 2888'

Spud: 04/29/1982

Completed: 06/24/1982

Sct 25 - 26S -29 E

Eddy Co., New Mexico
Brushy Draw - Delaware Field
Ser. # NM35607

GPS: 32.006916 -103.943886

12 3/4" # Csg. (17 1/2" hole) to 358' ✓

Cmt'd w- 720 sxs. to surface

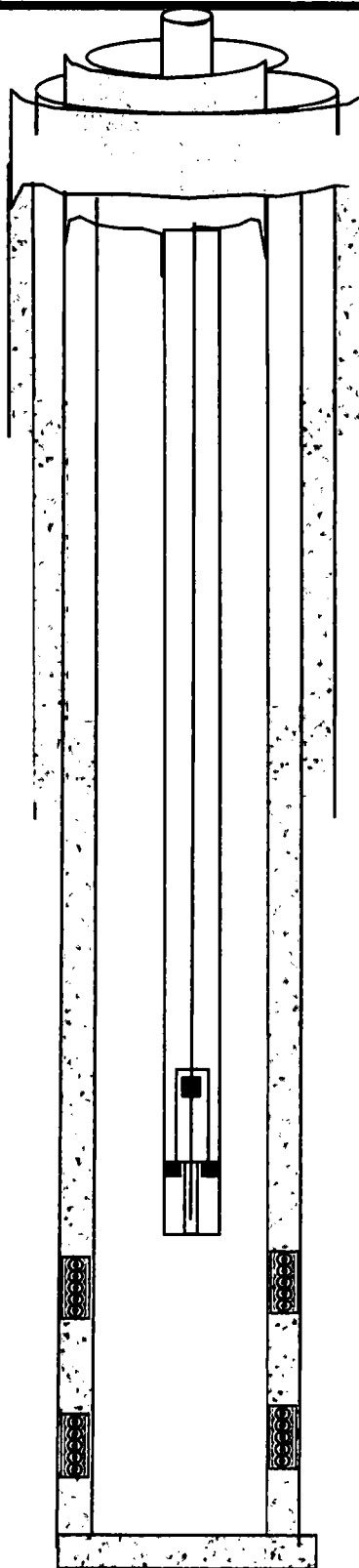
1" surf from 170'

8 5/8" 24 & 32# Csg. (11" hole) to 2,959' ✓

Cmt'd w- 125 sxs. *TOC?*

4 1/2" # Csg. (7 7/8" Hole) to 6,250' ✓

Cmt'd w- 900 sxs. - TOC @ 2,840' ✓



TD @ 6,250'

Rustler 490

T/salt 650

B/salt 2965

Del. 2965

Bell 2945

Cherry 2910

Brushy 2330

Cherry Canyon: 5,082' - 5,118' ✓

Delaware: 6,150' - 6,164'

les@peeleroilfield.com

WPXENERGY

UCBH WW Fed #1
Proposed WBD

Les Peeler 8-23-18

30-015-24034

KB : 2902'

GL : 2888'

Spud: 04/29/1982

Completed: 06/24/1982

Sct 25 - 26S -29 E

Eddy Co., New Mexico
Brushy Draw - Delaware Field
Ser. # NM35607

GPS: 32.006916 -103.943886

Perf @ 150' sqz 100 sxs to Surface

12 3/4" 35# Csg. (17 1/2" hole) to 358'

Cmt'd w- 720 sxs. to surface

Perf @ 408' sqz 100 sxs-WOC-Max Tag 250'

Perf @ 1,345' sqz 100 sxs-WOC-Max Tag 1,195'

8 5/8" 24 & 32# Csg. (11" hole) to 2,959'

Cmt'd w- 125 sxs.

TBC ?

Perf @ 3,100' sqz 60 sxs WOC -Tag @ 2,859'

4 1/2" 10.5# Csg. (7 7/8" Hole) to 6,250'

Cmt'd w- 900 sxs. - TOC @ 2,840'

Set 4 1/2" CIBP @ 4,982' & Spot 25 Sxs.

See Procedure

Cherry Canyon: 5,082' - 5,118'

Delaware: 6,150' - 6,164'

TD @ 6,250'

les@peeleroilfield.com



UCBH WW Fed #1 Plug and Abandon Procedure

Brushy Draw - Delaware Field

Section 25 T-26S, R-29E
Eddy Co., New Mexico

API # 30-015-24034
Lease # NM 35607
GPS: 32.006916 -103.9943886

Spud Date: 04/29/1982
TD Date: 06/24/1982

Producing Formations:
Delaware: 6,150'-6,164' Cherry Canyon: 5,082'-5,118'

KB Elev: 2902'
GL Elev: 2888'
TD: 6,250'
PBTD:

CASING SUMMARY:

Safety Factor = 80% of new applied to burst, collapse and tension parameters in table.

Size	Depth (ft)	Weight (#/ft)	Grade psi	Connection Type	Capacity (bbls/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Tension (lbs)
12 3/4"	358'	35 #		n/a	.1571	n/a	n/a	n/a	n/a	n/a
8 5/8"	2,959'	24 & 32#		n/a	.0773	n/a	n/a	n/a	n/a	n/a
4 1/2"	6,334'	10.5 #		n/a	.0159	n/a	n/a	n/a	n/a	n/a

Surface: 12 3/4": 0'-358' - TOC @ surface w-720 sxs.
Production: 8 5/8": 0'-2,959' - w-125 sxs.
Production 4 1/2": 0'-6,250' - TOC @ 2,840' w-900 sxs.

COMPLETION HISTORY TO DATE:

OBJECTIVE: Plug and abandon.

WPX REQUIRES THAT HARD HATS, STEEL TOE BOOTS, FIRE RETARDANT CLOTHING, AND SAFETY GLASSES BE WORN ON LOCATION.

HOLD SAFETY MEETING PRIOR TO COMMENCING PERFORATING, WIRE LINE AND PUMPING OPERATIONS

NO IGNITION SOURCES WITHIN 100 FT OF THE WELLHEAD, FLOWBACK TANKS OR MANIFOLD.

PROCEDURE:

- 1) Test safety anchors and replace as necessary.
- 2) MIRU Service Unit. Deliver, unload and tally 4,982' 2-3/8" 4.7# J-55 EUE work string.
- 3) Press. test tbg.
- 4) NDWH - NUBOP -
- 5) POOH w- rods & tbg. & Lay Dn.
- 6) RUWL - RIH w- GR to 4,982'.
- 7) RIH w- 4 1/2" tbg. conveyed CIBP & set @ 4,982' - PU 1 jt. Pump 80 bbls. heavy mud. Spot 30 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) 4,982' - 4,604' flush with heavy mud.
- 8) Stand back 3,100' tbg. & LD rest. *Records indicate TOC @ 2840. IF you can't see @ 3100'. Drop to 3150*
- 9) RUWL - RIH & Perf @ 3,100' (@ base of salt) - *Spot cnt from 3150 - ~~2908~~. WOC 2909. Tag*
- 10) RIH w- Pkr & tbg. - set Pkr. - Establish pump rate. Squeeze 60 sx Class "C" Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 3,100' to 2,859'. Flush with mud.
- 11) WOC & Tag - Max. Tag @ *2909 50'* ~~2,859'~~ (100' above 8 5/8" shoe) *Min. Requirement*
- 12) Stand back 1,345' tbg. & LD rest.
- 13) RU WL & Perforate @ *700* ~~1,345'~~ (50' below Salt) RD wireline. *Deep Penetrating shots, perfing both the 4 1/2" csq and 8 5/8" csq.*
- 14) RIH w- Pkr & tbg. - set Pkr. - Establish pump rate. Squeeze 100 sx Class "C" Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from ~~1,345'~~ to ~~1,195'~~. Flush with mud. *from 700 - 600*
- 15) WOC & Tag - Max. Tag @ ~~1,195'~~ *600'*
- 16) Stand back 408' tbg. & LD rest.
- 17) RU WL & Perforate @ 408' (50' below 12 3/4" shoe). *Deep Penetrating shots, perfing both the 4 1/2" csq and 8 5/8" csq.*
- 18) RIH w- Pkr & tbg. - set Pkr. - Establish pump rate. Squeeze 100 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 408' to 250'. *308' min.*
- 19) WOC & Tag - Max. Tag @ 250' *308 min.*
- 20) RU WL & Perforate @ 150'. RD MO wireline *Deep Penetrating shots, perfing both the 4 1/2" csq and 8 5/8" csq.*
- 21) RIH w- Pkr & tbg. - set Pkr. - Establish pump rate. Squeeze 100 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 150' to surface.
- 22) RDMO Service Unit. RDMO Cementers.
- 23) MIRU Welder. Cut-off casing head. WO cap with well name and number, operator name, and date.
- 24) Pull safety anchors, dress, and reclaim surface location if necessary.

WPX Contact List:

WPX	Title	Ofc.	Cell
Justin Warren	Production Superintendent	575-885-7525	701-421-7324
Steve Bernhardt	Permian Production Engineer	539-573-3548	918-671-0683
Brad Ballinger	Permian Production Engineer	539-573-0135	303-928-0799
Bailey Nett	Permian Production Engineer	539-573-2547	505-386-8974
Brittani Vegher	Permian Production Engineer		918-600-8645
Tommy Mazal	Permian Production Engineer		918-240-7082
Josh Walker	Regulatory Specialist	539-573-0108	580-716-0330
Les Peeler	Plugging Consultant	405-659-5185	405-318-4726

Emergency Contacts – New Mexico:

Hospital: Carlsbad Medical Center (575) 887-4100
2430 W. Pierce St., Carlsbad, NM 88220

Sheriff's Office: Lea County Sheriff Dept (575) 396-3611
Eddy County Sheriff Dept (575) 887-7551

Emergency Contacts – Texas:

Hospital: Reeves County Hospital (432) 447-3551
2323 Texas St, Pecos TX 79772

Sheriff's Office: Reeves County Sheriff Dept (432) 445-4901
Loving County Sheriff Dept (432) 377-2411

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.