

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-64315

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Huckleberry State

8. Well Number

1

9. OGRID Number

1092

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location

Unit Letter J : 2402 feet from the South line and 1610 feet from the East line
Section 10 Township 15S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-20-18 RU and run 5.5" casing. Cement 1st stage with 330 sx. VersaCem H, 14.5 ppg. Yield 1.231, plug down 12:30 am. Circulate 10 bbl. (45 sx.) from top of DV Tool. Cement 2nd stage lead 740 sx. EconoCem HLC, 12.9 ppg. Yield 1.857, Tail 150 sx. HalCem C, 14.8 ppg. Yield 1.328. Plug down @ 5:30 am.

CASING DETAILS ON PAGE 2

RECEIVED

SEP 26 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Operations DATE 09/21/2018Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222APPROVED BY: [Signature] TITLE Business Development DATE 9-27-18

Conditions of Approval (if any):

5.5" Casing Detail

1-Halliburton Float Shoe	1.20
1-Joint 5.5", 17#, HCL80 Casing	44.35
1-Halliburton Float Collar	.90
45-Joints 5.5", 17#, HCL80 Casing	1977.54
1-Halliburton DV Tool	3.60
12-Joints 5.5", 17#, HCL80 Casing	512.36
151-Joints 5.5", 17#, J-55 Casing	6351.62
26-Joints 5.5", 17#, HCL80 Casing	<u>1153.06</u>
Total Run	10044.63
+ KB	20.00
-Cutoff	34.63
CP	1030.00

Run 25 centralizers - placement on attached casing tally.

Cement 1st stage with 330 sx. VersaCem H, 14.5 ppg. Yield 1.231. Plug down 12:30 AM, 9-20-2018, Circulate 10 bbl. (45 sx.) from top of DV Tool.

Cement 2nd stage lead 740 sx. EconoCem HLC, 12.9 ppg. Yield 1.857, Tail 150 sx. HalCem C, 14.8 ppg. Yield 1.328. Plug down 5:30 AM 9-20-2018.

Est. top of cement 2200'