

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 25 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM82904
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. ADELINE ALN FED 10
9. API Well No. 30-015-31574-00-S1
10. Field and Pool or Exploratory Area S SAND DUNES
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ADELINE ALN FED 10
2. Name of Operator EOG Y RESOURCES INC Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com		9. API Well No. 30-015-31574-00-S1
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 432-686-3658	10. Field and Pool or Exploratory Area S SAND DUNES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T24S R31E NWSE 1980FSL 1830FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL WAS PLUGGED AND ABANDONED 9/19/2-18 - PLEASE REFERENCE THE ATTACHED SUMMARY OF WORK DONE.

**Accepted For Record
NMOCD**

9-26-18

14. I hereby certify that the foregoing is true and correct. Electronic Submission #436815 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/24/2018 (18DLM0583SE)	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 09/25/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ENTERED
9-26-18

Revisions to Operator-Submitted EC Data for Sundry Notice #436615

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM82904	NMNM82904
Agreement:		
Operator:	EOG Y RESOURCES, INC PO BOX 2267 ATTENTION: KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG Y RESOURCES INC 104 S 4TH STREET ARTESIA, NM 88210 Ph: 575 748 1471
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY ANALYST E-Mail: Kay_Maddox@EOGRESOURCES.com Ph: 432-686-3658
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	SAND DUNES, DELAWARE, S	S SAND DUNES
Well/Facility:	ADELINE ALN FEDERAL 10 Sec 6 T24S R31E Mer NMP NWSE 1980FSL 1830FEL 32.244567 N Lat, 103.814929 W Lon	ADELINE ALN FED 10 Sec 6 T24S R31E NWSE 1980FSL 1830FEL

(9-11-18) set 5 1/2" CIBP @ 4560'
(9-12-18) circulate 152 bbls MLF PRESSURE test casing 700psi
SPOT 250X CLASS C 6560 - 6307 PERF @ 4154' ATTEMPT RATE
(UNABLE) DROP TO 4197' SPOT 250X CLASS C CTOC 3944
(9-13-18) RIH tag to C @ 3990' PERF @ 3940' ATTEMPT RATE
(UNABLE) DROP TO 3990 SPOT 750X CLASS C CTOC @ 3231
(9-14-18) RIH tag to C @ 3342 PERF @ 3292 ATTEMPT RATE
(UNABLE) RIH TO 3342 SPOT 500X CLASS C CTOC @ 2837' (WOC)
RIH tag to C @ 2850 PERF @ 2800 ATTEMPT RATE (UNABLE)
DROP TO 2850 SPOT 500X CLASS C CTOC @ 2345

(9-17-18) RIH tag to C @ 2216 pull up PERF @ 2166
ATTEMPT RATE (UNABLE) DROP TO 2216 SPOT 400X CLASS
C CTOC @ 1812 (WOC) RIH tag to C @ 2040 RU W.L. PERF
@ 1990 ATTEMPT RATE (NO RATE) DROP TO 2040 SPOT
500X CLASS C CTOC @ 1535

(9-18-18) RIH tag to C @ 1577' pull up PERF @ 1527
ATTEMPT RATE (NO RATE) DROP TO 1577 SPOT 500X CLASS
C CTOC @ 1072 (WOC) RIH tag to C @ 1400
PERF @ 1380 ATTEMPT RATE (UNABLE) DROP TO 1400 SPOT
500X CLASS C CTOC @ 895'

(9-19-18) RIH tag to C @ 930 RU W.L. PERF @ 880
ATTEMPT RATE (UNABLE) DROP TO 930 SPOT 400X CLASS
CTOC @ 526 (WOC) RIH tag to C @ 623
PERF @ 60' ATTEMPT RATE of 2 1/2 bbls/min @ 200psi
Bull head & SQZ 150X CLASS C IN & OUT
REMOVE Bullhead verify top.