

RECEIVED

OIL CONSERVATION DIVISION

SEP 24 2018

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-33621
2. Name of Operator EOG Resources Inc.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator PO Box 2267 Midland, TX 79702		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>1310</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>33</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name Fadeaway 33 FEE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373' GR		8. Well Number 1
9. OGRID Number 7377		10. Pool name or Wildcat Winchester; Morrow (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/18—Notify OCD of move in.

8/30/18—Set 5½ CIBP @ 10,730' (OCD ok'd to leave pkr in hole @ 10,730' 0.

9/04/18—Cap BP w/ 25 sxs H circ well w/ MLF.

9/05/18—Tag @ 10,540' spot 25 sxs H @ 8930' CTOC @ 8730'.

9/06/18—Spot 25 sxs H @ 8143' CTOC @ 7943' spot 25 sxs C @ 5456' CTOC @ 5206', spot 25 sxs @ 4056' CTOC @ 3800'. Spot 60 sxs @ 2960' CTOC @ 2360' spot 25 sxs @ 880' CTOC @ 626'.

9/07/18—Tag @ 635' OCD ok'd to perf @ 445' pressure up OCD ok'd to pump 55 sxs from 500' to surface verified RDMO.

Spud Date:

Rig Release Date:

ENTERED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent

DATE 9/17/18

Type or print name

Chris Romero

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

Staff m3-

DATE

9-24-18

Conditions of Approval (if any):