

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM108958 |
| 2. Name of Operator LEGACY RESERVES OPERATING LP - Mail: jsaenz@legacylp.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 303 W WALL ST STE 1800 MIDLAND, TX 79701 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 432-689-5200 | | 8. Well Name and No. NILE 22 STATE COM 2H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R24E SWSW 960FSL 760FWL | | 9. API Well No. 30-015-34422 |
| | | 10. Field and Pool or Exploratory Area COLLINS RANCH; WC (GAS) |
| | | 11. County or Parish, State EDDY CO COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Legacy would like to request the subject well be put in TA status. In efforts to preserve the well for re-stimulation purposes in the future when gas prices rise. Our goal is to return the well to production but at this time it us uneconomical.

Attached are current and proposed wellbore diagrams.

RECEIVED

AUG 20 2018

DISTRICT II-ARTESIA O.C.D.

GC 8-23-18
Accepted for record - NMOC

| | |
|---|---------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #430970 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Carlsbad | |
| Name (Printed/Typed) JOHN SAENZ | Title OPERATIONS ENGINEER |
| Signature (Electronic Submission) | Date 08/13/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



NILE 22 STATE COM #2H

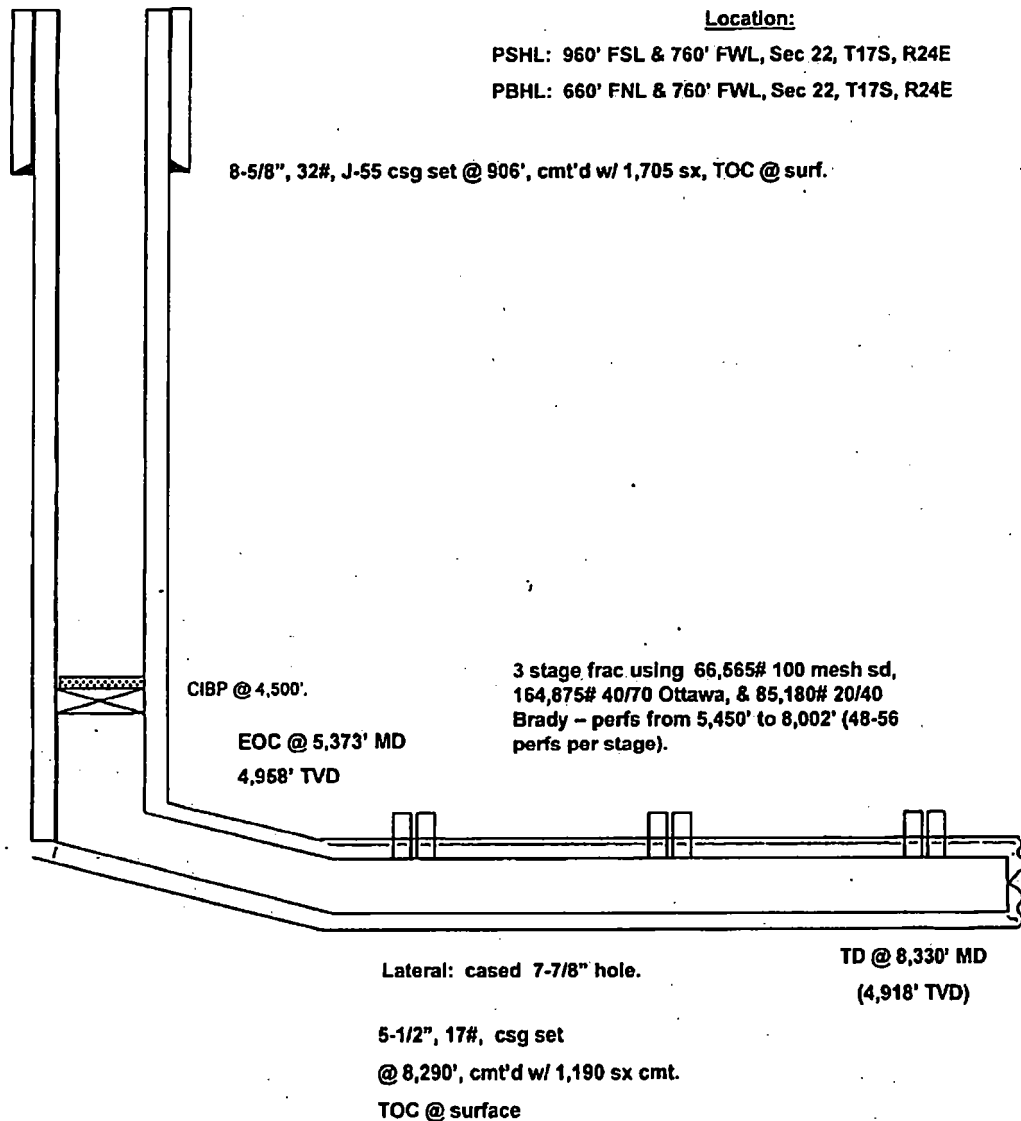
LOCATION: See Below for SHL & PBHL

Proposed Wellbore Diagram

FIELD: Collins Ranch; Wolfcamp (Gas)
COUNTY: Eddy
STATE: New Mexico

GL: 3765'
KB: 3788'
SPUD DATE: 11/27/05

LATEST UPDATE: 4/26/2016
BY: CAS
API No: 30-015-34422





NILE 22 STATE COM #2H

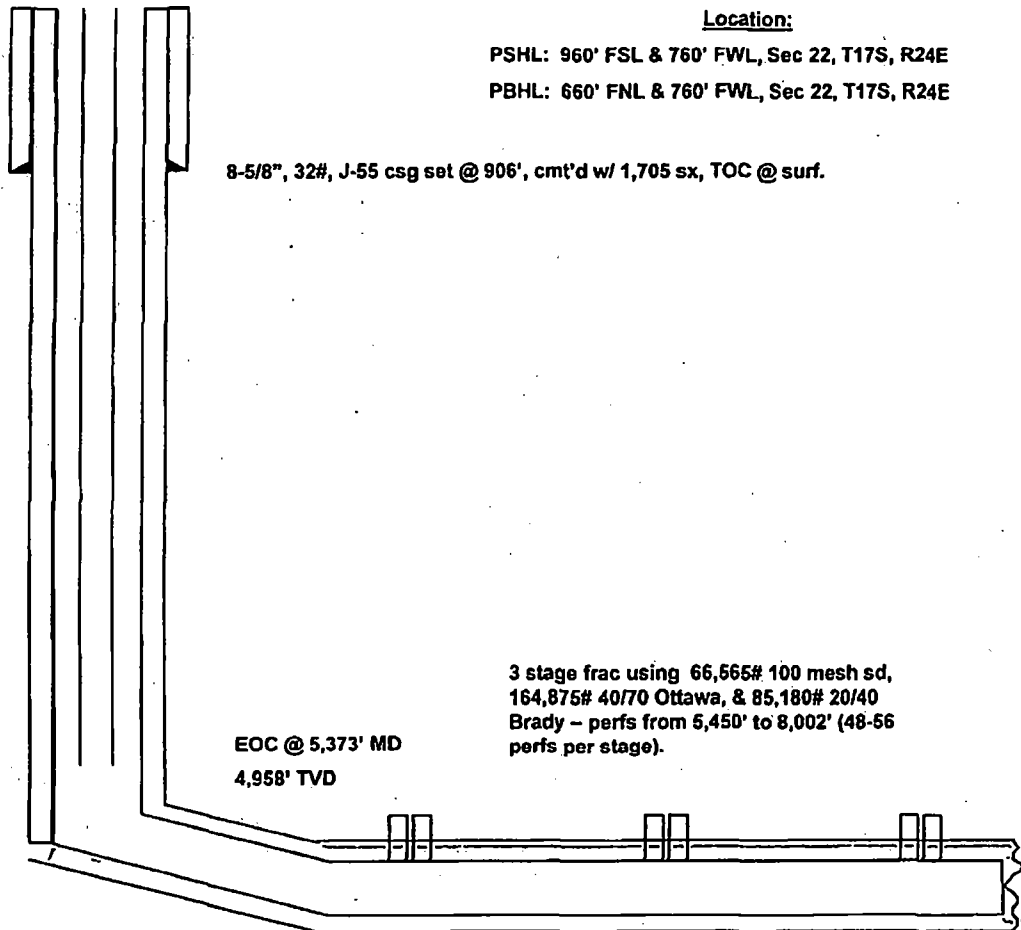
LOCATION: See Below for SHL & PBHL

Current Wellbore Diagram

FIELD: Collins Ranch; Wolfcamp (Gas)
COUNTY: Eddy
STATE: New Mexico

GL: 3765'
KB: 3788'
SPUD DATE: 11/27/05

LATEST UPDATE: 4/26/2016
BY: CAS
API No: 30-015-34422



Location:

PSHL: 960' FSL & 760' FWL, Sec 22, T17S, R24E

PBHL: 660' FNL & 760' FWL, Sec 22, T17S, R24E

8-5/8", 32#, J-55 csg set @ 906', cmt'd w/ 1,705 sx, TOC @ surf.

3 stage frac using 66,565# 100 mesh sd,
164,875# 40/70 Ottawa, & 85,180# 20/40
Brady - perms from 5,450' to 8,002' (48-56
perms per stage).

EOC @ 5,373' MD
4,958' TVD

Lateral: cased 7-7/8" hole.

TD @ 8,330' MD
(4,918' TVD)

5-1/2", 17#, csg set
@ 8,290', cmt'd w/ 1,190 sx cmt.
TOC @ surface