

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43265
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Ave, Oklahoma City, OK 73102 405-552-6558		7. Lease Name or Unit Agreement Name Cotton Draw Unit
4. Well Location Unit Letter A : 200 feet from the North line and 890 feet from the East line Section 36 Township 24S Range 31E NMPM County Eddy		8. Well Number 290H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3514' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Paduca; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production method changed from ESP to Gas Lift.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

OCT 05 2018

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Regulatory Compliance Specialist DATE 10/5/2018

Type or print name Linda Good E-mail address: linda.good@dvnm.com PHONE: 405-552-6558

For State Use Only
APPROVED BY: [Signature] TITLE Business Ops Spec A DATE 10-5-2018
Conditions of Approval (if any):

Cotton Draw Unit 280H S/N 1245, R/S E 3500-00-1054 Eddy County, New Mexico API # 30-015-43263	
Production System: <u>Open</u>	
1) Oil sales by tank gauge to tank truck. 2) Seal requirements:	
A. Production Phase: On all Tanks. (1) All valves 5 sealed closed.	
Sales Phase: On Tank being hauled.	
(1) Valve 1 sealed closed. (1)	
(2) Valve 3 sealed closed. (3)	
(3) Valve 4 sealed closed. (4)	
(4) Valve 5 sealed closed. (5)	
(5) Misc. Valves: Plugged or otherwise inaccessible.	
NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. (2)	
Ledger for Site Diagram	
Valve #1:	Production Line (1)
Valve #2:	Test or Roll line (2)
Valve #3:	Equalizer Line (3)
Valve #4:	Circ./Drain Line (4)
Valve #5:	Sales Line (5)
Valve #6:	BS&M Load Line (6)
Buried Lines:	
Firewall:	
Wellhead:	⊗
Stak-pak:	Stak-pak
Production line:	
Water line:	(A) (M) (C)
Gas Meter	

