Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
Office	ED Energy, Minerals and Natural Resources	Revised July 18, 2013		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.		
District II - (575) 748-1283	OIL CONCEDUATION DIVISION	30-015-44589		
811 S. First St., Artesia, NM 88210	6 2018 LOONSER VATION DIVISION	5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE 🛛 FEE 🗍		
District IV – (505) 476-3460	6 2018 IL CONSERVATION DIVISION 1220 South St. Francis Dr. AFTESIA O.C.DSanta Fe, NM 87505 CES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM-T II-				
87505 DISTRICT				
	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS	Corral Fly 02-01 State			
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH			
1. Type of Well: Oil Well	8. Well Number 35H			
2. Name of Operator OXY USA INC.		9. OGRID Number 16696		
-				
3. Address of Operator P.O. BOX	10. Pool name or Wildcat			
	Purple Sage; Wolfcamp			
4. Well Location				
Unit Letter <u>M : 1240</u>	feet from the <u>_SOUTH</u> line and <u>_240</u> feet from	m the <u>WEST</u> line		
Section 2	Township 25S Range 29E	NMPM County EDDY		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3033' GR			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	🗋 PANDA 🔄
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	\boxtimes
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:			OTHER:	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/25/18 Skid rig from Corral Fly 02-01 State 36H to Corral Fly 02-01 State 35H. RU BOP, shell test @ 250# low 7500# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 425', perform FIT test to EMW=22.5ppg, 280psi, good test. 7/26/18 drill 9-7/8" hole to 9670', 8/1/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9651', DVT @ 3324', ACP @ 3339' pump 80bbl mud push spacer then cmt w/ 664sx (305bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 177sx (53bbl) PPC w/ additives 13.2ppg 1.6 yield, full returns throughout job, inflate ACP to 3200#, open DVT, circ thru DVT, circ 43sx (20bbl) cmt to surf. Pump 2nd stage w/ 50bbl brine water w/ surfactant then cmt w/ 930sx (280bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 465sx (140bbl) cmt to surface, WOC. Install pack-off, test lower seals to 5000#, good test. 8/2/18 ND BOP, install wellhead cap and prepare rig for skid.

8/19/18 Skid rig from Corral Fly 02-01 State 34H to Corral Fly 02-01 State 35H. RU BOP, test @ 250# low 5500# high. 8/20/18 RIH & drill out DVT, test 7-5/8" csg to 3200# for 30min, good test. Drill new formation to 9676', perform FIT test to EMW=13ppg, 1355psi, good test. 8/21/18 Drill 6-3/4" hole to 20235'M 10372'V 8/29/18. RIH & set 5-1/2" 20# P110 csg @ 20220'. Pump 135bbl mud push spacer w/ surfactant then cmt w/ 858sx (202bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 4900', WOC. 8/31/18 RUWL RIH & set RBP @ 3025', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 8/31/18.

Spud Date:	Rig Release Date: 8/31/18	
I hereby certify that the information above is true	e and complete to the best of my knowledge and be	elief.
SIGNATURE	TITLE <u>Regulatory Specialist</u>	DATE <u>9/21/2018</u>
Type or print name <u>Jana Mendiola</u>	E-mail address:janalyn_mendiola@oxy.com_	PHONE: <u>432-685-5936</u>
For State Use Only APPROVED BY: Ustation Conditions of Approval (if any).	TITLE BUSINES Op Spe	A DATE 9-27-18