Form 3160-5 (June 201 AECENED

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD OCT A PLANT

RECEIVED

FORM APPROVED

OMB	NO. 100	4-0	137	
Expires:	January	31,	201	1

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. OCT 0 1 20 UNDRY NOTICES AND REPORTS ON THE HIST II-ARTESIA O.C.D. NMLC068288B abandoge Dell. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name DISTRICT 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No. ROCK QUEEN UNIT 63 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator **CARIE STOKER** 9. API Well No. Contact: 30-005-00859 REMNANT OIL OPERATING LLC E-Mail: carie@stokeroilfield.com Field and Pool or Exploratory Area CAPROCK:QUEEN 3a Address 3b. Phone No. (include area code) Ph: 432-695-6997 P.O. BOX 5375 MIDLAND, TX 79704 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 25 T13S R31E 660FSL 660FWL CHAVES CO COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off Deepen ☑ Production (Start/Resume) □ Acidize ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ☐ Well Integrity Subsequent Report □ Casing Repair ■ New Construction □ Recomplete Other ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. MIRU CHECKED WELL PRESS CSG 130 TBG 100PSI, BLED DWN CASING AND TBG N/D TBG VALVE AND FLOWLINE AND N/U TIW. CLOSED IN WELL. SDFN

8/27/2018

CHECK WELL PRESS CSG 50, TBG 35 PSI HOOK UP REVERSE UNIT LINE ADN BLED DWN TBG AND CSG. N/D WELL HEAD AND N/U B.O.P. AND ANNULAR TEST B.O.P. AND ANNULAR AND R/U FLOOR AND TBG TONGS, UNSET PKR AND POOH W/1STRAND AND R/U SPOOLERS FOR CHEMICAL LINES AND P/O/H WITH 69 JTS REG COLLARS C/O ELEVATORS P/O 19 JTS W/TURN DOWN COLLARS. L/D 2 BAD JTS AND RIH W/10 STRANDS. SDFN

8/28/18

14. I hereby certify that the foregoing is true and correct. Electronic Submission #436856 verifie For REMNANT OIL OPERATI Committed to AFMSS for processing b	NG'LLO	, sen	it to	the	Rosv	velt.	•		/	/	1),			
Name (Printed/Typed) CARIE STOKER	Title	RE	G Æ	FFA	IRS	co	ORD	NAT	do	R/	_		$'\!$	/		
Signature (Electronic Submission)	Date	09/	/ 25/2	2018						$\int_{\mathcal{L}}$		/	\mathbb{Z}			
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Approved By	Title				1		EP	26	/,	MS		X		34)h	l	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	. \				E A II	NE			X 14 C	EAM	MY			T	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	erson kn	wing	y qu	will	fálly (M BI	18:3A	an N		ijen	0	genç	7 0	the Un	ited	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

OPERATOR-SUBMITTED

Additional data for EC transaction #436856 that would not fit on the form

32. Additional remarks, continued

CHECK WELL PRESSURE TBG AND CSG 0 PSI. OPEN B.O.P. AND P/O/H W/20 JTS STANDBACK. R/U CHEMICAL LINE SPOOLERS P/U PKR AND RIH TALLING TBG. SET PKR 2855', TEST TBG AND CSG. N/D ANNULAR AND B.O.P. FLANGE UP WELL M/U PMP-T W/FLOWLINE CLEAN LOC. R/D SPOOLERS. SDFN

8/29/2018

CHECK WELL MADE SURE WELL WAS FLOWING GOOD AND RD, CLEAN LOC.

DOWNHOLE EQUIPMENT DETAILS:

88JTS 2 3/8" IPC TUBING CO2 GAS HEAD SS PACKER CHEMICAL ON/OFF TOOL NC 1.50" "F" PROFILE NIPPLE SS 4" X 2 3/8" AS-IX NCA QUAD PORT INJECTION SUB NC 2 3/8" BTM COLLAR

EOTC 2857'