

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CHEVRON USA INC.		8. Lease Name and Well No. SKELLY UNIT 936	
3. Address P.O. BOX 960 ARTESIA, NM 88211-0960		9. API Well No. 30-015-32595	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 330FNL 865FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory FREN Paddock	
		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T17S R31E Mer NMP	
		12. County or Parish EDDY	
		13. State NM	
14. Date Spudded 03/18/2003		15. Date T.D. Reached 03/31/2003	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/11/2003	
18. Total Depth: MD 5265 TVD		19. Plug Back T.D.: MD 5219 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, N, D, L, SGR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0		484		450		0	0
12.250	8.625 J-55	24.0		1620		800		0	0
7.875	5.500 J-55	17.0		5232		1380		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5059							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FREN Paddock	4790	5045	4790 TO 5045		69	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4980 TO 5045	2500 GALS 15% NEFE
4790 TO 4950	2850 GALS 15% NEFE
4790 TO 5045	32,000 GALS 20% HCL, 54,000 GALS 40# GEL, 5000 GALS 15% ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/16/2003	04/22/2003	24	→	66.0	57.0	469.0	38.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		32.0	→	66	57	469	864	POW	

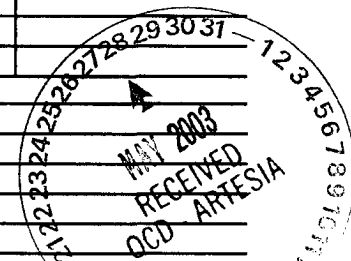
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21132 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
FREN PADDOCK	4790	5045		YATES SEVEN RIVERS QUEEN SAN ANDRES GLORIETTA	1542 1862 2464 3147 4702

32. Additional remarks (include plugging procedure):

04/08/2003 Drill out DV Tool, perforated from 4980-5045' 26 holes.
 04/09/2003 Acidized w/2500 gals 15% NEFE.
 04/10/2003 Perforated from 4790-4950' 43 holes, acidized perms w/2850 gals 15% NEFE.
 04/11/2003 Reacidized w/32,000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% acid and flush w/90 barrels fresh water.
 04/12/2003 RIH w/163 joints 2 7/8" J-55 tubing SN @ 5059', RIH w/2 1/2x2x16' pump.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #21132 Verified by the BLM Well Information System.
 For CHEVRON USA INC., sent to the Carlsbad

Name (please print) JERRY SHERRELLTitle PRODUCTION CLERK

Signature _____ (Electronic Submission)

Date 05/27/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia, NM 88211-1370
505/746-6651 746-3518 fax 748-2205

April 4, 2003

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960

RE: Skelley Unit #936
330' FNL & 865' FWL
Sec. 21, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
369'	1 3/4°	2889'	1 1/2°
483'	2 3/4°	3040'	1 1/2°
740'	1 3/4°	3131'	2°
833'	1 3/4°	3569'	2 1/2°
926'	1 1/4°	3914'	2 1/2°
1020'	3/4°	4218'	2 3/4°
1625'	3/4°	4471'	2 1/2°
1982'	3/4°	4823'	2 1/2°
2386'	1°	5265'	2 1/2°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 4th day of April, 2003.

Notary Public

03-1207

Serving Southeast New Mexico and West Texas Since 1974