District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION C-104 ARTESIA DISTRICT August 1, 2011

811 S. First St., a District III	Artesia, N	M 88210		O:	1 Cananasia	an Division		5	ubmic	B 2	D. A	hariate District Office
1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.								
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505 RECEN							  }  }	AMENDED REPORT
	Ī.				OWABLE		OF	RIZAT	TON I	TO	RAN	PORT
<sup>1</sup> Operator n Cimarex En	ame and	Address	in					<sup>3</sup> OGRI 162683	D Numb	er		
600 N. Marienfeld Suite 600						<sup>3</sup> Reason for Filing Code/ Effective Da						ective Date
Midland TX 79701						RC/ 8/18/2017						
API Number 5 Pool Name 9 Purple Sage Wolfcamp											<b>ol Code</b> 8220	
<sup>7</sup> Property Code <sup>8</sup> Property			roperty Nan	ne				<sup>9</sup> Well Number				
34631 Park State 36 Com  II. 10 Surface Location											1	
Ul or lot no.   Section   Town			ip Range	Lot Idn	Feet from the	North/South Line		Feet from the		East/West line		County
1 36		25S 25Ĕ		1500'		South		1100'		East		Eddy
		lole Loca	_		l	1	. 1		I			<del></del>
UL or lot no.	Section	Townsh	ilp Range	Lot Idn	Feet from the	North/South li	ine	Feet fro	m the	Last/ V	Vest line	e County
12 Lse Code	13 Prod	ucing Metho	d <sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Perr	nit Number	16 (	-129 Eff	ective D	ate	17 C-	-129 Expiration Date
S	Р	Code	8/18/20	ate )17	C-127 I CHIME I VAIMOCI						Ť	
III. Oil a		s Trans										
18 Transpoi OGRID					19 Transpor							<sup>20</sup> O/G/W
151618				and Address  Enterprise Field Services, LLC								G
				P	O BOX 4503	•						
	_				ouston TX 77210 unoco Inc R&M	<u> </u>						
21778					O BOX 2039							0
				Te	ulsa OK							
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	_											
-						-						
IV Wal	Comp	eletion D	no to									
IV. Wel	l Comp		ata dy Date		<sup>23</sup> TD	<sup>24</sup> PBTD		25 P	erforatio	ons		<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 04/21/2005	ate		dy Date 2017		12074'	11385'		9889'	erforatio	ons		DHC 4806
<sup>21</sup> Spud D: 04/21/2005 <sup>27</sup> H	l Compate	22 Res	dy Date 2017	g & Tubi	12074'		th Se	9889'		ons	30 Sa	
<sup>21</sup> Spud Da 04/21/2005	ate	22 Res	dy Date 2017	g & Tubi	12074'	11385'	th Se	9889'			<sup>30</sup> Sa sks, Cin	DHC 4806
<sup>21</sup> Spud D: 04/21/2005 <sup>27</sup> H	ate	22 Res	28 Casin 13 3/8	g & Tubii	12074'	11385'  29 Dept 203'	th Se	9889'		225		DHC 4806 scks Cement
<sup>31</sup> Spud Do 04/21/2005 <sup>27</sup> H 17 1/2" 12 1/4"	ate	22 Res	2017  28 Casin 13 3/8  9 5/8*	g & Tubii 155 N80	12074'	11385'	th Se	9889'		225	sks, Cin	DHC 4806 scks Cement
<sup>21</sup> Spud De 04/21/2005 <sup>27</sup> H 17 1/2"	ate	22 Res	28 Casin 13 3/8	g & Tubii 155 N80	12074'	11385'  29 Dept 203'		9889'		225 70	sks, Cir O sks, Ci	DHC 4806 scks Cement
<sup>31</sup> Spud Do 04/21/2005 <sup>27</sup> H 17 1/2" 12 1/4"	ate	22 Res	28 Casin 13 3/8 9 5/8* 5 1/2*	g & Tubii 555 N80 p-110	12074'	11385' 29 Dept 203' 1945' 12074'		9889'		225 70	sks, Cir O sks, Ci	DHC 4806  ccks Cement  c
<sup>21</sup> Spud Dr 04/21/2005 <sup>27</sup> H 17 1/2" 12 1/4" 8 3/4"	ole Size	<sup>22</sup> Res 08/18/2	2017  28 Casin 13 3/8  9 5/8*	g & Tubii 555 N80 p-110	12074'	11385' 29 Dept 203' 1945'		9889'		225 70	sks, Cir O sks, Ci	DHC 4806  ccks Cement  c
21 Spud Dr 04/21/2005 27 H 17 1/2" 12 1/4" 8 3/4"	ole Size Test D	<sup>22</sup> Rer 08/18//	28 Casin 13 3/8 9 5/8" 5 1/2" 2 3/8	g & Tubis 155 N80 p-110	ng Size	11385' 29 Dept 203' 1945' 12074' 8374'	1	9889'	8455'	70	sks, Cin	DHC 4806  cclss Cement  cc  DC 1900'
<sup>21</sup> Spud Dr 04/21/2005 <sup>27</sup> H 17 1/2" 12 1/4" 8 3/4"	Test D	<sup>23</sup> Res 08/18/3	28 Casin 13 3/8 9 5/8* 5 1/2*	g & Tubii  J55  N80 p-110	12074'	11385' 29 Dept 203' 1945' 12074' 8374'	1	9889'		70	sks, Cin	DHC 4806  ccks Cement  c
21 Spud Dr 04/21/2005 27 H 17 1/2" 12 1/4" 8 3/4" V. Well 31 Date New 8/18/2017	Test D	23 Res 08/18/2 24 Sata 32 Gas De 8/18	2017  28 Casin 13 3/8  9 5/8*  5 1/2*  2 3/8  elivery Date //2017	g & Tubii 155 N80 p-110	Test Date	11385' 29 Dept 203' 1945' 12074' 8374'  34 Test L 24	engi	9889'	8455'	225 70 161	sks, Cin	DHC 4806 scks Cement c oc 1900'
<sup>21</sup> Spud Dr 04/21/2005 <sup>27</sup> H 17 1/2" 12 1/4" 8 3/4" V. Well <sup>31</sup> Date New	Test D	23 Res 08/18/2 24 Sata 32 Gas De 8/18	28 Casin 13 3/8 9 5/8* 5 1/2* 2 3/8	g & Tubii 155 N80 p-110	ng Size	11385' 29 Dept 203' 1945' 12074' 8374'	engi i hou	9889'	8455'	225 70 161	sks, Cin	DHC 4806  cclss Cement  cc  DC 1900'
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