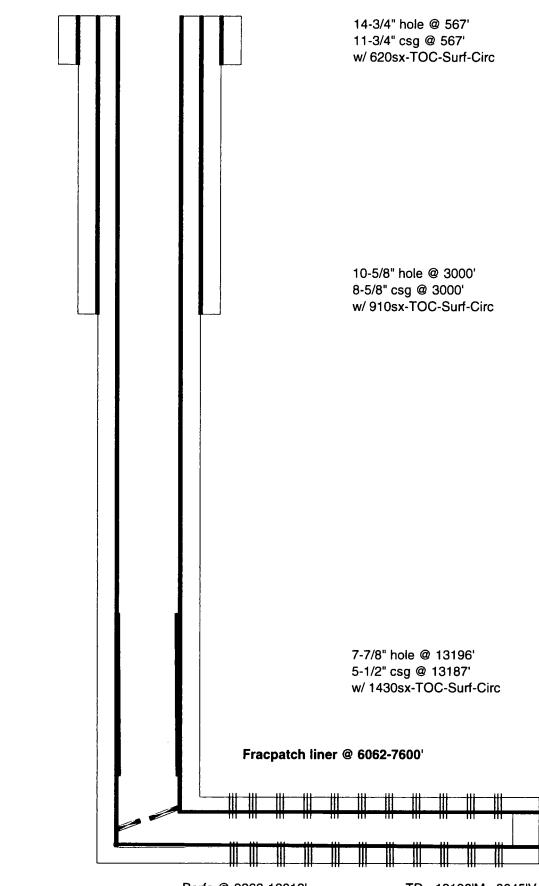
Submit 1 Copy To Appropriate District	State of New Me	exico.		Form C-103
Office District I (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-41488	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Saina Pe, NWI 87505		6. State Oil & Gas	Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or L	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Harroun 9	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number	3
2. Name of Operator			9. OGRID Number	
OXY USA Inc.			16696	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710			Pierce Crossing Bone Spring, East	
4. Well Location				
Unit Letter P :		line and5	550feet from t	he east line
Section 9			NMPM	
	9 Township 24S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			County Eddy
	2933'	$\mathbf{K}\mathbf{K}\mathbf{D}, \mathbf{K}\mathbf{I}, \mathbf{G}\mathbf{K}, \mathbf{e}\mathbf{i}\mathbf{C}.$	,	
	2)55			
12 Charle				
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other D	ata
			SEQUENT REPO	
NOTICE OF INTENTION TO: SUBSEQU				
PULL OR ALTER CASING		CASING/CEMEN		
		CASING/CEMEN		
OTHER:		OTHER:	Set Fracpatch Liner	
· · · · · · · · · · · · · · · · · · ·	leted operations. (Clearly state all p			
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach wel	lbore diagram of
proposed completion or rec	ompletion.	•		
	-			
MIRU PU 6/14/18, ND Mas	ter Valve, NU BOP. RIH & set RBP	@ 7915', POOH. R	IH w/ pkr & set @ 61:	12', test csg to 2000# for
15 min, tested good. RIH	& set pkr @ 7546', test csg to 2000	# for 15min, tested	good. Rel RBP, POO	H. RU power swivel, RIH
	no restrictions, POOH. RIH w/ Mc			
NMOCD of csg test 6/17/18. RIH w/ pkr & set @ 8416', attempt to test to 2000#, no test. PUH to 8400', attempt to test to				
2000#, no test. PUH to 7900', attempt to test to 7900', no test. Unset start to POOH to replace pkr, unable to pull pkr thru csg				
patch. RIH w/ chem cutter, cut tbg @ 7722', POOH. RIH w/ overshot and tag TOF @ 9202', tag solid 9223'. Pump evolube, let				
	to bottom with no luck, POOH. RIH			
	n. Deflate pkr, POOH. ND BOP, NU		,,	,
OXY is unable to determin	e whether the expandable liner is lo	eaking or the pack	ers got damage after p	bassing thru the reduced
internal diameter of the ex	pandable liner. SI for NMOCD appro	oval for next steps.		RECEIVED
				1
Spud Date:	Rig Release Da	te:		OCT 0 9 2018
			D	ISTRICT II-ARTESIA O.C.E
I hereby certify that the information	above is true and complete to the be	st of my knowledg		
	•	,		
	//			
SIGNATURE a	TITLE Sr.	Regulatory Advisc	orDATE	10/3/18
				· · · · · ·
Type or print name <u>David Stewa</u>	rt E-mail address:	<u>david_stewart@</u>	<pre>@oxy.com PHONE:</pre>	432-685-5717
	<i>a</i> .	/		
For State Use Only		1		/
APPROVED BY	4 DAMERICE	$\gamma$		alial 2
Conditions of Approval (if any):		<u> </u>	DATE	<u> </u>
Conditions of Approval (11 ally).	•			

Conditions of Approval (if any):

OXY USA Inc. - Current Harroun 9 #3H API No. 30-015-41488

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Pkr @ 9223'

Perfs @ 9262-13013'

TD - 13196'M 8645'V PB - 13112'M 8647'V