

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44388
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		7. Lease Name or Unit Agreement Name REMUDA BASIN SWD
4. Well Location Unit Letter <u>O</u> : <u>1320</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3061' GL		9. OGRID Number 005380
		10. Pool name or Wildcat DEVONIAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

06/23/2018 to 06/26/2018

Spud Drill 24 in. hole to 368 ft. Run 18 5/8, 87.5#, J-55 casing to 368 ft. Cement casing with 1045 sxs Class C cmt. Bump Plug, Circulated 100 bbsl cmt to surface. Test casing to 1000 psi for 30 min (good).

06/27/2018 to 6/30/2018

Drill 17 1/2 hole to 3110 ft. Run 13 3/8 in, 68#, HCL-80 to 3110 ft. Cement casing with 2550 sxs Class C POZ lead cmt and 655 sxs Class C tail cmt. Bump plug, 408 bbls cmt to surface. Test csg to 1500 psi for 30 min (good).

7/1/2018 to 07/15/2018

Drill 12 1/4 hole to 10845 ft, Run 9 5/8 in, 53.5#, HCP-110 casing at 10849. Cement with 1265 sxs Class C H lead cmt followed by 615 sxs Class C tail cement. Bump plug. No cmt to surface. Unable to shift DV tool after multiple attempts. Ran Temperature Survey, locate TOC @ 3250 MD/ DV tool @ 3724 MD. Perf @ 3150 MD, est circ through perfs. Cement w/ 1000 sxs Class C followed by 370 sxs Class C tail cmt. Drop plug and displace w/ 200 bbls FW. Leave 500 ft cmt above perfs. Circ 293 bbls to surface. WOC. Tag hard cmt 2820 MD, drill out to 3250', test perfs (at 3150 MD) to 725 psi for 10 mins. Circ above DV tool no obstructions. Test 9 5/8 csg to 600 for 30 mins, good test.

07/16/2018 to 08/09/2018

Drill 8 1/2 hole to 15075 ft. Run 7 in liner, 32#, HCP-110 liner at 15075. Cement with 755 sxs 50/50 POZ Class H. Bump plug. Circ 2 btms up, no cmt to surface. Test casing to 600 psi for 30 mins (good).

08/10/2018 to 09/11/2018

Drill 6 in. hole to 15418, experiencing losses and pressure increase, Perf inside drilling string to establish communication to annulus. Perf 15147 -successful. Established circ through perfs, observe steady pressure decline. Run bridge plug @ 11570'. Ran 7-5/8 tie back casing from surf to 10515'. Cement w/ 520 sxs 35/65 POZ lead cement and 170 sxs 35/65 POZ tail cement. Bump plug. Spacer to surface w/ 5 bbls left to surface. ETOC 30'. Test csg to 1500 for 30 mins (good).

ENTERED
[Signature]

09/12/2018 to 9/20/2018

Drill out bridge plug. Drill to TD @ 16150. Run 4 1/2, 13.5, HCP-110, 9004-15000' and 5 1/2, 17#, HCP 110, surface to 9004'. Sting int to packer by picking up and verifying landing of hanger visual be GE Reps. Set 30K on packer and 170 on csg hanger. Test csg annulus to 500 psi for 30 mins (good). Test tbg had to 8000 psi for 30 mins (good).

Spud Date:

06/23/2018

Rig Release Date:

09/20/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cheryl Rowell

TITLE

Regulatory Coordinator

DATE

09/20/18

Type or print name

Cheryl Rowell

E-mail address:

cheryl_rowell@xtocenergy.com

PHONE: 432-571-8205

For State Use Only

APPROVED BY:

Rusty Klein

TITLE

Business Ops Spec A

DATE

10-12-2018

Conditions of Approval (if any):