	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	NMOCD FORM APPROVED OM B No. 1004-0135 Artesia Expires: January 31, 2004
SUNDA	NOTICES AND REPORTS ON WELLS	5. Lease Serial No. NMNM-010190
Do not use	notices and reports on wells his form for proposals to drill or to re-enter ell. Use Form 3160-3 (APD) for such proposa	an 6. If Indian. Allottee or Tribe Name
SUBMIT IN TI	IPLICATE- Other instructions on reverse s	
1. Type of Well	Gas Well Other	East Shugart Unit 8. Well Name and No.
2. Name of Operator K.P. Kauff	an Company, Inc.	East Shugart Unit #001 9. API Well No.
3a. Address 1675 Broadway, Suite 2800, I	enver, Colorado 80202 3b. Phone No. (include drea o 303-825-4822	rode) 30-015-05613 10. Field and Pool. or Exploratory Area
4. Location of Well (Footage, Sec	T., R., M., or Survey Description)	Shugart: Yates-7Rs-Queens-Grayburg
Section 27, T. 18-S, R. 31-E,	30 FSL, 330 FEL	Eddy County, NM
12. CHECK A	PROPRIATE BOX(ES) TO INDICATE NATURE OF	
TYPE OF SUBMISSION		ACTION
Notice of Intent		Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report		Recomplete Change of Operator
Final Abandonment Notice	Convert to Injection Plug Back	Temporarily Abandon Water Disposal
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718