Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELCED Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

	Expires: January 31, 2004	
5.	Lease Serial No.	
	NM 010193	
5.	If Indian, Allottee or Tribe Name	_

7. If Unit or CA/Agreement, Name and/or No.

Öil Well 🗆	Gas Well□□ Other		0 277 237
2. Name of Operator K.P. Kauffma	8. Well Name and No. East Shugart Unit #027		
			9. API Well No.
3a. Address 1675 Broadway, Suite 2800, De	enver, Colorado 80202	. Phone No. (include area code) 303-825-4822	30-015-05677 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	Shugart: Yates-7Rs-Queens-Grayburg		
O-34-18.0S-31E, 990 FSL, 16	50 FEL		11. County or Parish, State
		•	Eddy County, NM
12. CHECK AF	PROPRIATE BOX(ES) TO INC	DICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction Plug and Abandon Plug Back Reclamation Recomplete Temporarily Water Dispo	Other Change of Operator Abandon
Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready As required by 43 CFR 31 Effective May 1, 2018, ope	ne work will be performed or provide the volved operations. If the operation result hal Abandonment Notices shall be filed or for final inspection.) 00.0-5(a), we are notifying you of a crations of the above well were trans	e Bond No. on file with BLM/BIA. Re- ts in a multiple completion or recompletionly after all requirements, including recompletions only after all requirements and the above-	
BLM Bond No. NMB0002 K.P. Kauffman Company,	02.	d by K.P. Kauffman Company, Inc	ations, and restrictions concering operation
BLM Bond No. NMB0002 K.P. Kauffman Company, conducted on this lease, or	02. Inc., as new operator, accepts all a portion of lease described. Inc. agrees to fulfill the duties and	d by K.P. Kauffman Company, Inc applicable terms, conditions, stipul d assume the obligations of the Univ	under its \$25,000.00 statewide bond coverage,
BLM Bond No. NMB0002 K.P. Kauffman Company, conducted on this lease, or K.P. Kauffman Company,	O2. Inc., as new operator, accepts all a portion of lease described. Inc. agrees to fulfill the duties and ment, if any.	d by K.P. Kauffman Company, Inc applicable terms, conditions, stipul d assume the obligations of the Unit VED	ations, and restrictions concering operation t Operator under and pursuant to all the terms of
BLM Bond No. NMB0002 K.P. Kauffman Company, conducted on this lease, or K.P. Kauffman Company, the applicable Unit Agreer Accepted F NMC	Inc., as new operator, accepts all a portion of lease described. Inc. agrees to fulfill the duties and ment, if any. FOR RECORD OCT 1.5	applicable terms, conditions, stipul d assume the obligations of the Unit VED 2 2018 CONDIT	ations, and restrictions concering operation
K.P. Kauffman Company, conducted on this lease, or K.P. Kauffman Company, the applicable Unit Agreer Accepted F NMC	Inc., as new operator, accepts all a portion of lease described. Inc. agrees to fulfill the duties and ment, if any. FOR RECORD OCD 46, OCT 1.5	applicable terms, conditions, stipul d assume the obligations of the Unit VED 2 2018 CONDIT	ations, and restrictions concering operation t Operator under and pursuant to all the terms of
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K.P. Kauffman Company, conducted on this lease, or K.P. Kauffman Company, the applicable Unit Agrees Accepted F NMC 14. Thereby certify that the fore Name (Printed/Typed) Richard P. Stults	Inc., as new operator, accepts all a portion of lease described. Inc. agrees to fulfill the duties and ment, if any. FOR RECORD OCT 1 9 going is true and COTTECT II—AFT Digitaly ileard to Bick Stable Direct Biold Stable, you made introlog laph.com. Date: 101815 50 10:12:01-46 90	applicable terms, conditions, stipul d assume the obligations of the Unit VED 2 2018 Title Chief Financiat Of	ations, and restrictions concering operation t Operator under and pursuant to all the terms of ACHEDFOR LONS OF APPROVAL

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718