(Instructions on page 2)

SUNDRY Do not use th	UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN NOTICES AND REF is form for proposals to ell. Use Form 3160 - 3 (A)	INTERIOR AGEMENT PORTS ON WELLS o drill or to re-enter	NMOC an Artesia	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004 Lease Serial No. DNM 010190 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. East Shugart Unit ALDO DAGUEY		
1. Type of Well Oil Well O Gas Well O Other				8. Well Name and No.		
2. Name of Operator K.P. Kauffman Company, Inc.				East Shugart Unit #003 9. API Well No.		
3a. Address 3b. Phone No. (include area code) 1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822			code)	30-015-05683 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Shugart: Yates-7Rs-Queens-Grayburg		
A-34-18S-31E (990 FNL & 330 FEL)			ſ	11. County or Parish, State		
				Eddy County, NM		
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REI	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction Plug and Abandon	Production (Start/ Reclamation Recomplete Temporarily Abar Water Disposal	Well Integrity ✓ Other Change of Operator Abandon		
If the proposal is to deepen dire Attach the Bond under which the following completion of the invalenting has been completed. Find determined that the site is ready	ctionally or recomplete horizontall ne work will be performed or provi volved operations. If the operation nal Abandonment Notices shall be	y, give subsurface locations and a de the Bond No. on file with BL results in a multiple completion of filed only after all requirements,	measured and true .M/BIA. Required or recompletion in a including reclamati	proposed work and approximate duration thereof. vertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has enced well.		
	for lease activities is being pro			Kauffman Company, Inc. Bond coverage er its \$25,000.00 statewide bond coverage,		
	Inc., as new operator, accepts portion of lease described.	all applicable terms, condit	ions, stipulations	s, and restrictions concering operation		
the applicable Unit Agrees	ment, if any	s and assume the obligations	of the Unit Ope	rator under and pursuant to all the terms of		
Accepted Fo NMOC	r Record RECI	E VED SE	EE ATTA	CHED FOR		

18 16 OCT 1 2 2018 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)

DISTRIC DISTRICT II-ARTESIA O.C.D. Richard P. Stults Title Chief Financial Officer Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE ′_D‡te 2Ø18 SEP Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. or agency of the United

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718