Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD

FORM APPROVED OM B No. 1004-0135

DEL ARTMENT OF THE INTERIOR	Artesia Expires: January 31, 2004
BUREAU OF LAND MANAGEMENT	5. Lease Senal No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	
SUBMIT IN TRIPLICATE- Other instructions of	
1. Type of Well	East Shugart Unit
	8. Well Name and No. East Shugart Unit #045
2. Name of Operator K.P. Kauffman Company, Inc.	9. API Well No.
Ba. Address 3b. Phone N 1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4	o. (include area code) 30-015-27867 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)	Shugart: Yates-7Rs-Queens-Grayburg
L-35-18.0S-31E, 2550 FSL, 580 FWL	11. County or Parish, State
Eddy County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Acidize Deepen Alter Casing Deepen	Production (Start/Resume) Water Shut-Off
Triacture 1	
Subsequent Report Casing Repair New Cons Change Plans Plug and A	
Final Abandonment Notice Convert to Injection Plug Back	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)	
As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-referenced well.	
Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. Kauffman Company, Inc. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. under its \$25,000.00 statewide bond coverage, BLM Bond No. NMB000202.	
K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concering operation conducted on this lease, or portion of lease described.	
K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the applicable Unit Agreement, if any. RECEIVED	the obligations of the Unit Operator under and pursuant to all the terms of
Accepted For Record	SEE ATTACHED FOR
NMOCD 470-16 OCT 1 2 2018 CONDITIONS OF APPROVAL	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Richard P. Stults	O.C.D. Title Chief Financial Officer
Digitally signed by Rick Stulin	
Signature Discrete Sente S on the mail minutes of the come c-US Date: 2018 05:00 13:52:07-40-00*	Date 5/3/28/
THIS SPACE FOR FEDERAL OR STATE OFFICE/USE	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Offi

> agency of the United any department

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make a States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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