Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT MOCD
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

FORM A	APPROVED
	o. 1004-0135
Expires: J	lanuary 31, 2004

7. If Unit or CA/Agreement, Name and/or No.

Lease	Serial No.	
NM	010190	

6	If Indian	Allottee	or Tribe	Nam

East Shugart Unit

1. Type of Well	East Shugart Unit					
	8. Well Name and No. East Shugart Unit #011					
2. Name of Operator K.P. Kauffman Company, Inc.	9. API Well No.					
3a. Address	30-015-05695					
4. Location of Well (Footage, Sec., T., R. M., or Survey De.	10. Field and Pool, or Exploratory Area Shugart: Yates-7Rs-Queens-Grayburg					
· · ·	garage and the second	11. County or Parish, State				
F-35-18.0S-31E, 2310 FNL, 2310 FWL	Eddy County, NM					
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION	•				
Notice of Intent  Subsequent Report  Acidize  Alter Casing  Casing Repair  Change Plans	Deepen Production (S Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily A	Well Integrity  Other Change of Operator				
Final Abandonment Notice Convert to Inje						
13. Describe Proposed or Completed Operation (clearly state all pentinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-referenced well.						
Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. Kauffman Company, Inc. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. under its \$25,000.00 statewide bond coverage, BLM Bond No. NMB000202.						
K.P. Kauffman Company, Inc., as new operato conducted on this lease, or portion of lease des	or, accepts all applicable terms, conditions, stipulat cribed.	ions, and restrictions concering operation				
	the duties and assume the obligations of the Unit C	Operator under and pursuant to all the terms of				
Accepted For Record						
Accepted for REC	SEE ATTACHED	) FOR				
NMOCD M	SEE ATTACKS	FAPPROVAL				
10-16018 OCT	SEE ATTACHEL CONDITIONS O					
14. I hereby certify that the foregoing is true and corn Name (Printed/Typed)  Richard P. Stults	ARTESIA O.C.D.  Title Chief Financial Office	cer				
Signature Digitally signed by DN: rev-Nack Steins, Digitally signed by the Steins, Digitally signed by the Steins, Digitally signal by the Steins signal by the S	a, sa, email-rerultide kak.rom, c-US	3/18 //				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date Date				
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations the	this notice does not warrant or ose rights in the subject lease hereon.  Office	SEP 1 7 (018				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will the to make to any department or leakney of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)		The state of the s				

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 091718**