

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30161

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

OXY Wild Boar State

8. Well No.

1

9. Pool name or Wildcat

Turkey Track Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter J: 1650 feet from the south line and 1980 feet from the east line

Section 4 Township 19S Range 29E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3412'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

☐ OTHER: Completion

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See other side/attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/18/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY For record only TITLE DATE JUL 01 2003

Conditions of approval, if any:

OXY WILD BOAR STATE #1

12/04/2000

ru baker atlas wl,rih w/ cmt. bond tools,tag @ 11,161',run cmt. bond log from 11,154' to 7700'holding 2500# on csg.,t.o.c. @ 7940',pooh,rd baker,sisd!

12/05/2000

road unit & crew to loc.,spot unit,attend oxy safety meeting,sd!

12/06/2000

spot & ru,nu 5k hyd. bop,unload,rack & tally 366 jts. of 2 3/8" 1 - 80 tbg.,rih w/4 3/4"bit,6 - 3 1/2" drl. collars,347 jts. 2 3/8" tbg.,tag @ 11,206',ru power swivel,sisd!

12/07/2000

brk. circ.,drill cmt. from 11206'to 11250',tag wiper plug,drill wiper plug & cmt. to 11457',tag float collar,drill float collar & cmt to 11477',chc,rd power swivel,sisd!

12/08/2000

ru bj,pump 300 gals.xylene,500 gals. 15%hcl pickle acid down tbg. & displace to -pit w/ 238 bbls. 3% kcl w/ clay stabilizer & biocides,test csg. to 1500# (ok)pooh w/tbg.,lay down drill collars & bit,sisd!

12/09/2000

ru baker atlas wl,pu tcp assy. & pkr.,rih to 200'&stop to test equip.& line pulled out of rope sockett dropping pkr. & guns to bottom,pooh rehead line & rih w/ gauge ring,tag top of fish @ 11,350',pooh,rd wl,rih w/4 11/16"overshot,3 3/4" bumper sub,3 3/4" hyd. jars,4 - 3 1/2"drl. collars & 353 jts. 2 3/8" tbg.,tag fish @ 11,350',work overshot over fish,pooh w/ tbg. & fish,recovered all of fish,sisd!(will rih w/ tcp assy. on tbg. mon.)

12/12/2000

lay down 4 - 3 1/2"drill collars,rih w/ tcp assy.,pkr.& tbg.,ru wl,rih & correlate gun depth to open hole log,pooh,rd wl,space guns out & set pkr. @ 11091',nd bop,nu tree,ru swab,swab tbg.dry,sisd!

1 - 4"bull plug	-	.92
1 - 4"gun loaded w/4 spf	-	48.00
1 - 4"safety spacer	-	5.46
1 - 3.125"mech. firing head	-	1.63
1 - jt. 2 3/8" tbg.	-	31.79
1 - 3.06"flow sub	-	.52
1 - 3.125 mech.gun release	-	1.94
1 - 2 3/8"pup jt.	-	9.98
1 - 1.81 f nipple	-	.98
1 - 2 3/8"pup jt.	-	10.10
1 - baker"m"reliant pkr.	-	6.38
1 - on/off tool	-	2.20
2 - jts.2 3/8"tbg.	-	63.63
1 - 2 3/8"pup jt.	-	3.89

12/13/2000

drop bar & perforate middle morrow formation 11,160'- 11,178',11,188'- 11,208' w/2 spf,had gas to surface in 7 min.,rec. 3 bw in 2.5 hrs.,ftp 1400# on 14/64" choke,si,ru pro,rih to release guns & guns had already fell off,tag @ 11,374',pooh,rd pro,open well to pit on 14/64"choke,sitp 1600#,flow test well rest of day,fftp 1400# on 14/64" choke,rate 1500 mcfd,sisd!

12/16/2000

sitp1650#,open well to pit,well bled down to 150# in 2hrs.,flow well for 5 hrs.on f/o choke w/150# ftp,choke well back to 22/64",pressure built to 500# in 1hr. & leveled out,flow test well on 22/64"choke for 5 hrs.,est. rate 1400 mcfd,fftp 500#,rec. 2 bw,sisd!

12/19/2000

sitp 1650#,open well to pit on 22/64" choke,well bled down to 500# in 2 hrs.& leveled out,flow test well on 22/64" choke rest of day,rec. 2 bw in 10 1/2 hrs.,rate 1400 mcfd,fftp 500#,sisd!

12/23/00

Put well on line and test as follows

Test	Oil	Water	Gas
24	0	0	767
24	13	0	1414
24	22	2	1439
24	17	0	1446
24	16	0	1446
24	16	0	1446
24	16	0	1446
24	21	0	1447
24	0	2	1446
24	0	0	1444
24	15	0	1429
24	12	0	1428
24	12	0	1421
24	14	0	1379
24	16	0	1244
24	4	0	1230
1/14/01	7	0	1199
		0	1266