

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

## OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheo	Rd., Aztec, Ni	NINA 07505							*6	☐ AME	NDED REPORT	
I.			OR ALL	OWABLE	E AND A	AUTI	HORIZAT	ΓΙΟΝ Τ	O TRA	_		
		1 Op	perator name an							OGRID Number		
OXY USA WT P.O. Box 5		d Partne				<u> </u>	192463  Reason for Filing Code					
Midland, T		-0250						NW				
	API Number			5 P	ool Nam	e		6 Pool Code				
30-0	15-30161 operty Code	1	Turkey Track Morrow, North  8 Property Name						86500 9 Well Number			
	23067			OXY Wild Boar State							1	
10	Surface	Locatio	n	1								
UL or lot no.	Section	Township	Range	1 1		Feet from the North/			I	East/West line		
J 11	J 4 198 Bottom Hole Lo			29E			1650 south		1980 east Eddy		Eddy	
UL or lot no. Section Township			Range	Range Lot. Idn Feet		from the North/South Line		ne   Feet fro	Geet from the East/West line County		e County	
			<u></u>						1		<u>L</u>	
12 Lse Code	13 Producin	ng Method C	1	Connection Date	<sup>15</sup> C-12	9 Permi	t Number	<sup>16</sup> C-129	Effective D	rate 17 C	C-129 Expiration Date	
III. Oil and	l Gas Tr	ensport		2/23/00	_1			<del></del>				
18 Transporter OGRID	1 045 11	19 Tr	ransporter Namand Address	e	20	20 POD 21 O/G		G	22 POD ULSTR Location and Description			
	Navi		ning Inc.				.   0			10 Descripac-		
15694	P.0.	. Box 159	9		_	<u> 182809</u> 4	4 0					
		esia, NM		_						/2829	30 37	
7057 El Paso Field Services P.O. Box 2511 Houston, TX 77252						2828095.				75272829:	1 1 1 2003 S	
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		OCD - ARTESIA S					ARTESIA 3					
				Secretary Secret					n and the state of			
IV. Produc	ed Wate	er			Kasassananan	8868888888	\$205657656666F 100057420006	.888888			St. pt	
<sup>23</sup> POD	)			<b></b> -	<sup>24</sup> POL	) ULSTI	R Location and	Description				
/7/8U												
V. Well Co	ompletio											
V. Well Co		<sup>26</sup> Re	ady Date	27 7	ГD	T	28 PBTD	ſ	<sup>29</sup> Perforati	ions	30 DHC, MC	
V. Well Co <sup>25</sup> Spud Da 10/17/00			0	27 · 11500 ' g & Tubing Size		114		11	<sup>29</sup> Perforati	08'	OHC, MC	
V. Well Co  25 Spud Da  10/17/00  31 Ho	ole Size	<sup>26</sup> Re	0	11500 ' g & Tubing Size		114	77 ' 33 Depth Se	11		08' 34 Sacks	Cement	
V. Well Co 25 Spud Da 10/17/00 31 Ho	ole Size	<sup>26</sup> Re	0	11500' g & Tubing Size 13-3/8"		114	77' 33 Depth Se 425'	11		08' 34 Sacks	Cement	
V. Well Co 25 Spud Da 10/17/00 31 Ho	ole Size 7-1/2" 2-1/4"	<sup>26</sup> Re	0	11500 ' g & Tubing Size		114	77 ' 33 Depth Se 425 ' 3000 '	11		08' 34 Sacks	Cement	
V. Well Co 25 Spud Da 10/17/00 31 Ho	ole Size	<sup>26</sup> Re	0	11500' g & Tubing Size 13-3/8" 9-5/8" 5-1/2"		114	77 ' 33 Depth Se 425 ' 3000 ' 11500 '	11		08' 34 Sacks	Cement 365 245	
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V. Well Co  25 Spud Da  10/17/00  31 Ho  17  12  8  VI. Well T  35 Date New (12/24/0)  41 Choke Size  47 I hereby certify	ole Size 7-1/2" 2-1/4" 3-3/4"  Cest Data Oil 300 9 that the rule	26 Res 12/20/00 12/20/00 12/23 42 Oil 7 2s of the Oil O	32 Casin	11500' g & Tubing Size 13-3/8" 9-5/8" 5-1/2" 2-3/8"  37 Test Date 1/14/0 43 Water 0	e O	38 Te	77' 33 Depth Se 425' 3000' 11500' 11091' est Length 24 Gas 1266	39 Tb	ng. Pressure	34 Sacks 34 Sacks 7	Cement  365 245 755 Csg. Pressure  6 Test Method  flwg	
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