Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

| WELL | COMPLETIC | N OR RECOMP | LETION REPORT | ANDIOG |
|------|-----------|-------------|---------------|--------|
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| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | 5. Lease Serial No. LC057798 | | | | | |
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| 1a. Type of Well □ Gas Well □ Dry □ Other □ Other □ Stag Back □ Diff. Resvr. b. Type of Completion □ New Well □ Work Over □ Deepen □ Rolling Back □ Diff. Resvr. | | | | | | | | | | | 6. If Indian, Allottee or Tribe Name | | | | |
| b. Type of | f Completion | 1 🔲 Ne | w Well | ☐ Work | Over 🗀 | Deepen | | Back | Diff. | tesvr. | | | | | |
| Other | | | | | | | | | | | Unit or CA Agreement Name and No. Lease Name and Well No. | | | | |
| 2. Name of Operator DEVON ENERGY PRODUCTION CO LP 3. Address OKLAHOMA CITY, OK 73102-8260 4. Location of Well (Report location clearly and in accordance with Federal requirements) | | | | | | | | | | | | | ime and | | |
| | | | | | | | | | | | | PI Wei | | | 30-015-30408 |
| | | | | | | | | | | | Field and Pool, or Exploratory RED LAKE(Q-GB-SA) & GLORIETA | | | | |
| At surfa | | E 2210FSL | | | | | 6599 | * | 15 C. | | 11. S | Sec., T. | , R., M | , or B | lock and Survey 7S R27E Mer NM |
| At top prod interval reported below UT. J | | | | | | | | | | 12. (| County | or Pari | | 13. State | |
| At total | | | 16 0 | ate T.D. F | Panahad | | | | | | EDDY NM | | | | |
| 14. Date Sp 10/03/2 | | | | 0/10/2001 | | | □ D& | Completed A Re 4/2001 | ady to P | rod. | 17. Elevations (DF, KB, RT, GL)* 3650 GL | | | | |
| 18. Total D | | MD TVD | 3807 | | 19. Plug Bad | | MD TVD | 3456 | | 20. Dept | | | | | VD |
| 21. Type E | lectric & Oth | ner Mechan | ical Logs R | un (Subm | it copy of ea | ch) | | 22 | 2. Was | well cored? DST run? tional Surv | ? | No No | R | Yes (| Submit analysis) |
| | | <u></u> | | | | | | | Direc | tional Surv | ey? | ⊠ No | | Yes (| Submit analysis) Submit analysis) |
| 3. Casing ar | nd Liner Rec | ord (Repor | t all strings | T | | | | | | T | | | | | |
| Hole Size | Size/G | Size/Grade Wt. (#/f | | Wt. (#/ft.) Top (MD) | | _ | Cementer Depth | No. of SI Type of C | | Slurry Vol. (BBL) | | Cem | ement Top* | | Amount Pulled |
| 11.000 | 8 | .625 J55 | 24.0 | ` | | 126 | - Jp | 3 | | | · <u>/</u> | | | \dashv | |
| 7.875 | | .500 J55 | 16.0 | | | 807 | | | 800 | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | _ | | | | | |
| | ļ | | | | | | | | | - | | | | -+- | |
| 24. Tubing | Record | | | <u> </u> | I | | | | | <u> </u> | | | | | |
| | Depth Set (N | (ID) Pa | cker Depth | (MD) | Size D | Depth Set (1 | MD) P | acker Depth | (MD) | Size | De | pth Set | (MD) | Pa | cker Depth (MD) |
| | | | | | | | | | | | | | | | |
| 2.875 | | 3360 | | | | | | | | | | | | | |
| 2.875 25. Producir | ng Intervals | 3360 | | L | | 26. Perfor | | | | | | | - 1 | | |
| 2.875 25. Producir Fo | ng Intervals | | Тор | 2240 | Bottom | | ation Reco | Interval | 200 | Size | _ | lo. Hol | | | Perf. Status |
| 2.875 25. Producin Fo | ng Intervals | | Тор | 2248 | Bottom 3360 | | | Interval 3148 TO 3 | | 0.400 | | lo. Hol | 23 PI | RODL | JCING |
| 2.875 25. Producin Fo %% & GLOR B) | ng Intervals | | Тор | 2248 | | | | Interval | 846 | | 0 | lo. Hol | 23 PI 26 PI | RODL RODL | |
| 2.875 25. Producir Fo % & GLOR B) C) | ng Intervals ormation RIETA-YESO | O, NE | | | | | | Interval 3148 TO 3 2726 TO 2 | 846 | 0.400 0.400 | 0 | lo. Hole | 23 PI 26 PI | RODL RODL | JCING JCING |
| 2.875 25. Producir Fo % & GLOR 3) C) D) 27. Acid, Fr | ng Intervals ormation RIETA-YESC | O, NE | | | | | erforated | 3148 TO 3 2726 TO 2 2248 TO 2 | 2846 | 0.400 0.400 0.400 | 0 | lo. Hole | 23 PI 26 PI | RODL RODL | JCING JCING |
| 2.875 25. Producir Fo % & GLOR 3) C) D) 27. Acid, Fr | ng Intervals ormation RIETA-YESC acture, Treat | O, NE | ent Squeeze | e, Etc. | 3360 | F | Perforated | 1148 TO 3 2726 TO 2 2248 TO 2 | 2846 2442 pe of M | 0.400 0.400 0.400 (aterial | 0 | | 23 PI 26 PI 23 PI | RODL RODL | JCING JCING |
| 2.875 25. Producir Fo % & GLOR 3) C) D) 27. Acid, Fr | ng Intervals ormation RIETA-YESC acture, Treat Depth Interva | O. NE | ent Squeeze | e, Etc. | 3360 EFE ACID, 3 | 2,000 GAL | Ar | 1148 TO 3 2726 TO 2 2248 TO 2 2000 TO 2 | 2846 2442 ppe of M L, 155,0 | 0.400 0.400 0.400 (aterial | 0 0 0 SD, 3 | 0,000# | 23 PF 26 PF 23 PF | RODL RODL CRC | JCING JCING |
| 2.875 25. Producir Fo % & GLOR B) C) D) 27. Acid, Fr | ng Intervals ormation RIETA-YESC acture, Treat Depth Interva | O. NE | ent Squeeze | e, Etc. | 3360 | 2,000 GAL | Ar | 1148 TO 3 2726 TO 2 2248 TO 2 2000 TO 2 | 2846 2442 rpe of M L, 155,0 | 0.400 0.400 0.400 (aterial | 0 0 0 SD, 3 | 0,000# | 23 PF 26 PF 23 PF | RODL RODL CRC | JCING JCING |
| 2.875 Fo 25. Producir Fo 39 & GLOR 3) C) O) 27. Acid, Fr | ng Intervals ormation RIETA-YESC acture, Treat Depth Interval | O. NE | ent Squeeze | e, Etc. | 3360 EFE ACID, 3 | 2,000 GAL | Ar | 1148 TO 3 2726 TO 2 2248 TO 2 2000 TO 2 | 2846 2442 rpe of M L, 155,0 | 0.400 0.400 0.400 (aterial | 0 0 0 SD, 3 | 0,000# | 23 PF 26 PF 23 PF | RODL RODL CRC | JCING JCING |
| 2.875 25. Producir Fo R) & GLOR B) C) D) 27. Acid, Fr I | ng Intervals ormation RIETA-YESC acture, Treat Depth Interval 22 on - Interval | O. NE ment, Cemeal 48 TO 336 | ent Squeeze 60 2000 G. 46 3705 G. | e, Etc. AL 15% NI | 3360 EFE ACID, 32 EFE, 24,000 | 2,000 GAL GAL FW, 1 | Ar FW, 54,000 72,375 GA | 1148 TO 3 2726 TO 2 2248 TO 2 2248 TO 2 nount and Ty 0GAL FW GE L AQUA FRA | 2846 2442 rpe of M L, 155,0 C, 144,2 | 0.400 0.400 0.400 (aterial 00# 20/40 220 # 20/40 | SD, 3 | 0,000# 30,320# | 23 PI 26 PI 23 PI 16/30 # 16/30 | RODL RODL CRC | JCING JCING |
| 2.875 Producir Fc A & GLOR 3) C) D) 27. Acid, Fr 18. Production of First | ng Intervals ormation RIETA-YESC acture, Treat Depth Interval | O. NE | ent Squeeze | e, Etc. | 3360 EFE ACID, 3 | 2,000 GAL | Ar | interval 3148 TO 3 2726 TO 2 2248 TO 2 2000 TO 2 2000 TO 2 200 TO | 2846 2442 rpe of M L, 155,0 | 0.400 0.400 0.400 (aterial 00# 20/40 3 220 # 20/40 | SD, 3 | 0,000# | 23 PI 26 PI 23 PI 16/30 # 16/30 | RODL RODL CRC | JCING JCING |
| 2.875 25. Producir Fc A & GLOR B) C) D) 27. Acid, Fr 1 28. Production of First oduced on 10/24/2001 | ng Intervals primation RIETA-YESC acture, Treat Depth Interval 22 on - Interval Test Date 11/15/2001 | ment, Ceme al 48 TO 336 248 TO 284 A Hours Tested 24 | ent Squeeze 60 2000 G 46 3705 G Test Production | e, Etc. AL 15% NI AL 15% NI Oil BBL 115.0 | 3360 EFE ACID, 32 EFE, 24,000 G Gas MCF 203.0 | 2,000 GAL GAL FW, 1 Water BBL 294.0 | Ar FW, 54,000 72,375 GA | interval 3148 TO 3 2726 TO 2 2248 TO 2 2000 TO 2 2000 TO 2 200 TO | 2846 2442 Ppe of M L, 155,0 C, 144,2 Gas Gravity | 0.400 0.400 0.400 (aterial 00# 20/40 3 220 # 20/40 | SD, 3 | 0,000# 30,320# on Methoo | 23 PI 26 PI 23 PI 16/30 # 16/30 | RODL RODL CRC SD | JCING JCING JCING JCING |
| 2.875 Producir Fc SA & GLOR 3) C) D) 27. Acid, Fr I 88. Producti te First soluced 0/24/2001 oke | ng Intervals primation RIETA-YESC acture, Treat Depth Interval 22 on - Interval Test Date 11/15/2001 Tbg. Press. | on NE Iment, Ceme al 48 TO 336 48 TO 284 A Hours Tested | ent Squeeze 60 2000 G 46 3705 G | e, Etc. AL 15% NI AL 15% NI Oil | 3360 EFE ACID, 32 EFE, 24,000 | 2,000 GAL GAL FW, 1 | Ar FW, 54,000 72,375 GA | interval 3148 TO 3 2726 TO 2 2248 TO 2 2000 TO 2 2000 TO 2 200 TO | 2846 2442 2pe of M L, 155,0 C, 144,2 | 0.400 0.400 0.400 (aterial 00# 20/40 3 220 # 20/40 | SD, 3 | 0,000# 30,320# on Methoo | 23 PI 26 PI 23 PI 16/30 # 16/30 | RODL RODL CRC SD | JCING JCING JCING JCING |
| 2.875 25. Producir Fc 26. Producir Fc 27. Acid, Fr I 28. Production of the First oduced 10/24/2001 | ng Intervals ormation RIETA-YESC acture, Treat Depth Interval 22 on - Interval Test Date 11/15/2001 Tbg. Press. Flwg. 250 SI | ment, Cemal 48 TO 336 48 TO 284 A Hours Tested 24 Csg. Press. 10.0 | ent Squeeze 60 2000 G 46 3705 G Test Production 24 Hr. | Oil BBL 115.0 | 3360 EFE ACID, 32 EFE, 24,000 of the control of t | 2,000 GAL GAL FW, 1 | Ar FW, 54,000 72,375 GA | interval 3148 TO 3 2726 TO 2 2248 TO 2 2000 TO 2 2000 TO 2 200 TO | Per of M L, 155,0 C, 144,2 Gas Gravity | 0.400 0.400 0.400 (aterial 00# 20/40 3 220 # 20/40 | SD, 3 | 0,000# 30,320# on Methoo | 23 PI 26 PI 23 PI 16/30 # 16/30 | RODL RODL CRC SD | JCING JCING JCING |
| 2.875 Fo 25. Producir Fo 28) & GLOR 3) C) D) 27. Acid, Fr I 28. Producti te First oduced 0/24/2001 oke te 10 88. Product | ng Intervals primation RIETA-YESC acture, Treat Depth Interval 22 on - Interval Test Date 11/15/2001 Tbg. Press. Flwg. 250 SI tion - Interval | O, NE Terment, Cermal 48 TO 336 48 TO 284 A Hours Tested 24 Csg. Press. 10.0 | ent Squeeze 60 2000 G 46 3705 G Test Production 24 Hr. Rate | Oil BBL 115.0 Oil BBL 115.0 | 3360 EFE ACID, 32 EFE, 24,000 Gas MCF 203.0 Gas MCF 203 | 2,000 GAL GAL FW, 1 Water BBL 294.0 Water BBL 294 | Ari FW, 54,000 72,375 GA | interval 3148 TO 3 2726 TO 2 2248 TO 2 2000 TO 2 2000 TO 2 200 TO | Per of M L, 155,0 C, 144,2 Gas Gravity Well St | 0.400 0.400 0.400 (aterial 00# 20/40 3 220 # 20/40 Pr | SD, 3 | 0,000# 30,320# on Metho: ELEC | 23 PI 26 PI 23 PI 16/30 # 16/30 | RODL RODL CRC SD | JCING JCING JCING JCING ING UNIT FOR RECO |
| 2.875 25. Producir Fc 26. Producir B) C) D) 27. Acid, Fr I 28. Producti ate First oduced 10/24/2001 loke 28. Producti ate First oduced 10/24/2001 | ng Intervals ormation RIETA-YESC acture, Treat Depth Interval 22 on - Interval Test Date 11/15/2001 Tbg. Press. Flwg. 250 SI | ment, Cemal 48 TO 336 48 TO 284 A Hours Tested 24 Csg. Press. 10.0 | ent Squeeze 60 2000 G 46 3705 G Test Production 24 Hr. | Oil BBL 115.0 | 3360 EFE ACID, 32 EFE, 24,000 of the control of t | QAL FW, 1 Water BBL 294.0 | Ar FW, 54,000 72,375 GA | anount and Ty OGAL FW GE L AQUA FRA | Per of M L, 155,0 C, 144,2 Gas Gravity | 0.400 0.400 0.400 (aterial 00# 20/40 220 # 20/40 Pr | SD, 3 | 0,000# 30,320# on Methoo | 23 PI 26 PI 23 PI 16/30 # 16/30 | RODL RODL CRC SD | JCING JCING JCING JCING ING UNIT |
| 2.875 25. Producir Fo 26. Producir Fo 27. Acid, Fr 28. Productivate First oduced 10/24/2001 noke 22 10 28a. Productivate First oduced 1 | ng Intervals primation RIETA-YESC acture, Treat Depth Interval 22 on - Interval Test Date 11/15/2001 Tbg. Press. Flwg. 250 SI tion - Interval Test | ment, Cemal 48 TO 336 48 TO 284 A Hours Tested 24 Csg. Press. 10.0 1 B Hours | ent Squeeze 60 2000 G 46 3705 G Test Production 24 Hr. Rate Test | Oil BBL 115.0 | 3360 EFE ACID, 32 EFE, 24,000 of the control of t | Water BBL 294. Water BBL 294. | Ar FW, 54,000 72,375 GA | and the state of t | 2846 2442 2442 2442 2442 2442 2442 2442 | 0.400 0.400 0.400 (aterial 00# 20/40 220 # 20/40 Pr | SD, 3 | 0,000# 30,320# on Method | 23 PI 26 PI 23 PI 16/30 # 16/30 | RODL RODL CRC SD | JCING JCING JCING JCING ING UNIT FOR RECO |

| 201 2 | | 10 | | | | | | | | | | | |
|------------------------------------------------------|--------------------------------------------------------------------------|----------------------------------------|-----------------------------------------|------------------------------------|---------------------------------------------|--------------|-------------------------------------------------|------------|---------------------------------------|------------------------------------------|------------------|----------------------------------------------------|--|
| 28b. Prod | luction - Interv | | | | | | | | | . | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | | Gas Gravity | Production Method | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | | Well Status | _ | | | |
| 28c Prod | uction - Interv | al D | | <u>L</u> | <u> </u> | | | | | | | | |
| Date First | Test | Hours | Test | Oil | Gas | Water | Oil Gravity | | | Production Method | | | |
| Produced | Date | Tested | Production | BBL | MCF | BBL | Corr. API | | Gravity | Production Medica | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas Water Gas:Oil Well Status MCF BBL Ratio | | | | | | | | |
| 29. Dispo | | Sold, use | d for fuel, vent | ed, etc.) | | | | | | | | | |
| | | Zones (| Include Aquife | rs): | | | | | 31. For | mation (Log) Ma | arkers | | |
| tests, | | | porosity and c | | | | l all drill-stem d shut-in pressu | ires | | | | | |
| | Formation | | Тор | Bottom | | Description | ons, Contents, e | etc. | | Name | | Тор | |
| | | | | | | | | | | ···· | | Meas. Depth | |
| DOW 10/23 3030- 10/24 HOLE | ional remarks NHOLE CON 1/01 RU UNI 3080'. KNOO 1/01 TIH W/S | MMINGL T. TOOH CKED O SN,TUB, | 1 W/RODS,P UT CIBP. PU PUMP & ROI | UMP,TUB & SHED CIBI DS. HUNG | SN. TIH | . TOOH W | | ER. SI. S | QUI GR PRI SAI GLO YES | WERS EEN AYBURG EMIER N ANDRES DRIETA SO | | 742 947 1358 1638 1678 3030 3105 | |
| lotai | Production | 11/15/01 | Oil 115 gas | S 203 | | | | | | | | | |
| | enclosed attac | | | | | | | | | | | | |
| 1. Electrical/Mechanical Logs (1 full set req'd.) 2. | | | | | | | ogic Report 3. DS | | | DST Report 4. Directional Survey | | | |
| 5. Sui | ndry Notice fo | r pluggir | ng and cement | verification | | 6. Core An | alysis | | 7 Other: | | | | |
| 34. I hereb | by certify that | the foreg | Elect | ronic Subm | ission #959 | 97 Verified | rrect as determi by the BLM V FION CO LP, | Vell Infor | rmation Syste | records (see attacem. | ched instruction | ıs): | |
| Name | (please print) | KAREN | соттом | | | | Title | ENGINE | ERING TEC | HNICIAN | | | |
| Signature (Electronic Submission) | | | | | | | Date <u>12/04/2001</u> | | | | | | |
| Title 18 U | .S.C. Section ted States any | 1001 and | Title 43 U.S.0 | C. Section 12 | 12, make it | a crime for | any person kno | owingly a | and willfully to | o make to any de | partment or ag | ency | |

Additional data for transaction #9597 that would not fit on the form

32. Additional remarks, continued

51300; Red Lake (Q-GB-SA) oil 61% gas 56% 96836; Red Lake; Glorieta-Yeso, NE oil 39% gas 44%