





C-129 for Old Indian Draw CTB

Old Indian Draw Wells

Name	API#
Old Indian Draw #3	30-015-21504 FEDERAL
Old Indian Draw #7	30-015-21765 FEDERAL
Old Indian Draw #8	30-015-21766 FEDERAL
Old Indian Draw #9	30-015-21767 FEDERAL
Old Indian Draw #13	30-015-21957 FEDERAL
Old Indian Draw #14	30-015-21901*PRIVATE WELL
Old Indian Draw #19	30-015-22079* PRIVATE WELL
Old Indian Draw #22	30-015-22102 FEDERAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

OCT 4 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMNM0415461
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CHEVRON USA INCORPORATED		7. If Unit or CA/Agreement, Name and/or No. 8910124050
Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM		8. Well Name and No. OLD INDIAN DRAW 3
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575.263.0431 Fx: 575.263.0445	9. API Well No. 30-015-21504-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T22S R28E NWNE 660FNL 1980FEL		10. Field and Pool or Exploratory Area INDIAN DRAW
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC REQUESTS TO FLARE AT THE ABOVE LOCATION. OLD INDIAN DRAW UNIT PRODUCES AND FLARES A VERY LOW VOLUME OF SOUR GAS (-40,000 PPM H2S CONTENT, THAT IS NOT FEASIBLE TO SWEETEN AND SELL) THROUGH AN APPROVED FLARE STACK. THIS LOW VOLUME FLARING WILL CONTINUE TO REDUCE OVER TIME, AND WILL BE NECESSARY THROUGH THE REMAINING ECONOMIC LIFE OF THE OLD INDIAN DRAW UNIT.

REPORTED FLARE VOLUMES FOR APRIL THROUGH AUGUST 2018 ARE AS FOLLOWS FOR A TOTAL OF 1619 MCF THAT AVERAGED 10.6 MCFPD.

APRIL 265 MCF  
MAY 312 MCF  
JUNE 342 MCF  
JULY 358 MCF  
AUGUST 342 MCF

\*\*I see you signed this form to BLM 9/18/18. The underlined above has, "April through August 2018" as "Reported flare volumes"? Where on this form does it show approval to flare up to March 2019? If this is the case, If I had this approval Sundry TO flare, I wouldn't need the C-129 for the two private wells listed into the Unit which is a Federal Battery. AB

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #435695 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/19/2018 (18DLM0718SE)**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 09/18/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD	Title PETROLEUM ENGINEER	Date 09/19/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

## Additional data for EC transaction #435695 that would not fit on the form

### 32. Additional remarks, continued

THE ASSOCIATED OIL PRODUCTION FROM THE EXISTING 8 DELAWARE OIL PRODUCERS IS BETWEEN 70 - 90 BOPD, RESULTING IN AN AVERAGE GOR AROUND 130 SCF/STB. ALL PRODUCED GAS IS FLARED AND THE TOTAL DAILY VOLUME IS MEASURED BY THE USE OF CAMERON MC-III (ELECTRONIC DIGITAL) TURBINE FLOW ANALYZERS LOCATED ON THE GAS OUTLET OF THE PRODUCTION SEPARATORS.

CHEVRON USA INC HAS ATTACHED THEIR APPROVED NMOCD C-129 (APPLICATION FOR EXCEPTION TO NO-FLARE RUEL) THAT IS VALID UNTIL OCTOBER 15, 2018 AND WILL CONTINUE TO BE RENEWED IN 90 DAY INCREMENTS \*\*

AB

WELLS INCLUDED AT THE CTB ARE AS FOLLOWS:

OLD INDIAN DRAW #3	30-015-21504
OLD INDIAN DRAW #7	30-015-21765
OLD INDIAN DRAW #8	30-015-21766
OLD INDIAN DRAW #9	30-015-21767
OLD INDIAN DRAW #13	30-015-21957
OLD INDIAN DRAW #14	30-015-21901**PRIVATE
OLD INDIAN DRAW #19	30-015-22079**PRIVATE
OLD INDIAN DRAW #20	30-015-22102

**Revisions to Operator-Submitted ECI for Sundry Notice #435695**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
<b>Sundry Type:</b>	FLARE SR	FLARE NOI
<b>Lease:</b>	NMNM0415461	NMNM0415461
<b>Agreement:</b>		8910124050 (NMNM71004A)
<b>Operator:</b>	CHEVRON USA NC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 575-263-0431	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100
<b>Admin Contact:</b>	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575-263-0431 Fx: 575-263-0445	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575.263.0431 Fx: 575.263.0445
<b>Tech Contact:</b>	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575-263-0431 Fx: 575-263-0445	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575.263.0431 Fx: 575.263.0445
<b>Location:</b>		
<b>State:</b>	NM	NM
<b>County:</b>	EDDY	EDDY
<b>Field/Pool:</b>	INDIAN DRAW	INDIAN DRAW
<b>Well/Facility:</b>	OLD INDIAN DRAW 3 Sec 19 T22S R28E NWNE 660FNL 1980FEL	OLD INDIAN DRAW 3 Sec 19 T22S R28E NWNE 660FNL 1980FEL