Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Ar

FORM APPROVED 2018

tesia	OMB NO. 1004 Expires: January 3	
	Lease Serial No	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM3620 If Indian, Allottee or Tribe Name		
abandoned we							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Oil Well	8. Well Name and No. HANNIFIN FEDERAL 2						
2. Name of Operator MATADOR PRODUCTION CO	9. API Well No. 30-015-22960						
3a. Address 5400 LBJ FREEWAY, SUITE DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465			10. Field and Pool or Exploratory Area SHUGART; MORROW(GAS)			
4. Location of Well (Footage, Sec., T)			11. County or Parish, State			
Sec 1 T19S R31E Mer NMP S	-			EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon		□ Temporarily Abandon			
	☐ Convert to Injection	□ Plug Back		☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	rk will be performed or provide l operations. If the operation re pandonment Notices must be fil	the Bond No. or sults in a multipl	i file with BLM/BIA e completion or reco	Required sub inpletion in a n	sequent reports must be ew interval, a Form 316	filed within 30 days 0-4 must be filed once	
This a notification of Change of	of Operator on the above	referenced w	ell			,	
Matador Production Company and restrictions concerning op	, as new operator, accep	ts all applicab	le terms, conditio	ons, stipulations	ons	OCT 1 7 2018	
.				ichibeu.	חופדם	ICT II-ARTESIA O.C.E	
BLM Bond No. NMB0001079 Surety Bond No. RLB0015172	Accepte	d For K	SCOLO CEI		CHED FOR		
Change of Operator effective	8/1/2018	MOCD	CO.				
Onlinge of Operator effective (5		- 0	NDITIC	ONS OF API	ROVAL	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For MATADOR PR Committed to AFMSS for	RODUCTION Q	OMPANY, sept to	the Carlsba	dî \//		
Name (Printed/Typed) TAMMY R	LINK		Title PRODU	CTION ANA	LYST X	_/ //	
Signature (Electronic S	Submission)		Date 08/01/20	18 AP	PROVED	₹ //	
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE US	SE // /	<i>X</i> Y)	
Approved By			Title	OC.	7 9/2018	DATE	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	litable title to those rights in the		Office	BUREAU OF	LAND MANAGEMEN BAD NIELD OFFICE		

(Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crune for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.

JAM 100918