

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23752
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas TX 75240		7. Lease Name or Unit Agreement Name Tiger 14 24S 38E RB
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the West line Section 14 Township 24S Range 28E NMPM County EDDY		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2988'		9. OGRID Number 228937
		10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The operator requests TA status of the above referenced well.

An AS-1X packer w/ plug was set at 10,341' in June 2017 to protect the well during offset operations.

The operator requests conducting an MIT to NMOCDC specifications to place the well on status.

NM OIL CONSERVATION  
ARTESIA DISTRICT

Records Do Not Indicate Packer was Set

OCT 24 2018

Packer/Plug must be within 100' of Perforations

RECEIVED

Spud Date:

1981

Rig Release Date:

1981

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer

DATE 10/23/18

Type or print name Chris Villarreal

E-mail address:

cvillarreal@matadorresources.com

PHONE: (972) 371-5471

For State Use Only

APPROVED BY:

DENIED

TITLE

DENIED

DATE 10-25-18

Conditions of Approval (if any):

MATADOR PRODUCTION COMPANY  
 Tiger 14 24S 38E RB #1  
 14-24S-28E 660 PNL 1900 FWL  
 Eddy County, NM  
 API: 30-015-23752  
 CURRENT WELLBORE SCHEMATIC  
 Spud: 5/8/1981

Casing Information					
Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
26"	20"	J-55	94#	10	401
17.5"	13 5/8"	J-55	54.5#	35	5/27/1981
12.25"	9 5/8"	K-55	61#	30	2,631
8.5"	5.5"	N-80	40# & 43.5#		9,817
7 5/8" Liner	5.5"	N-80 (21) C-75 (6)	20# & 23#	63	11,291
5" Liner	5"	N-80 (21) C-75 (6)	39#	27	9,506 - 11,999
			18#		11,820 - 12,879
DV Tool	5787				
Marker Jt.					
Float Collar					

Cementing Record	
Surface	410 sx 30-60 pot w 4% D2O, 300 sx Cl w 2% S-I, Circ 80 sx to pit
Intermediate	1500 sx 35/65 pot 4% gel, 5# salt, 300 sx Cl 2% CaCl, Circ 150 sx to pit
Production	900 sx line pot, 200 Cl C neat
7 5/8" Liner	400 sacks cement
5" Liner	150 sacks cement

Tubing		Rods		Geologic Markers	
Joints	335	Total		Delaware Sand	2608
Diam.	2 7/8"	7/8"		Bone Spring	6280
Depth	10,356'	3/4"		1st BS Sand	7243
Subs	4'	7/8"		2nd BS Sand	8034
R Nipple	On bottom	1"		Wolfcamp	9496
Packer	10,341	Pony		Strawn	11439
Packer Type	AS1-X, 5.5"			Atoka	11674
PBTD	11,455			Morrow Lime	12196
R Nipple					
BP					
On/Off Tool					

