Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR			OCD Artesia		FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018			
		BUREAU OF LAND MANAGEMENT				5. Lease Serial No. NMNM0467933			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name				
		orm for proposals Jse Form 3160-3 (A				N/A			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well						N/A			
Oil Well Gas Well Other					8. Well Name and No. Dale H. Parke B Tract C #26				
2. Name of Operator Premier Oil & Gas, Inc.					9. API Well No. 30-015-40082				
3a. Address PO Box 837205; Richardson, TX 75083-7205 3b. Phone No. (include area code) (972) 470-0228					10. Field and Pool or Exploratory Area Loco Hills; Glorieta-Yeso				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. Country or Parish,	State		
990' FNL & 330' FEI	_; A-15-T17S-F	R30E				Eddy County, NM			
_	12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATURI	E OF NOT	ICE, REPORT OR OTH	ER DATA		
TYPE OF SUBM	IISSION			TY	PE OF AC	CTION			
Notice of Intent		Acidize	Deeper		_	duction (Start/Resume)	Water Sh		
		Alter Casing	_	ulic Fracturing		lamation	Well Inte	egrity	
Subsequent Repo	ort	Casing Repair	=	Construction nd Abandon		omplete	Other		
Final Abandonm	ent Notice	Convert to Injection	=			er Disposal			
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