Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

BOPCOLP									THART	ESIA O.C	٠٤٠٠		IMNM0286	<i>i</i> 0		
2. Name of Operator	la. Type of	Well 🛭										6. If	Indian, Allo	ottee or	Tribe Name	
2. Name of Operator BOPCOL P E-Mail: tessa, fibrulg@Abonesery, com	b. Type of	'Completion			□ Work O	ver 🔲	Deepen	Plug	g Back	Diff. R	esvr.					
MIDLAND, TX 79707													8. Lease Name and Well No.			
Sec 8 7245 R30E Mer NMP 200Ph 22 142156 N Leat 103.544205 W Lon At surface SwW 190Ph 200Ph 2142156 N Leat 103.544205 W Lon Art top prod interval reported below SWWW 1489RNL 325PWL 321.32949 N Let 1.03.53973 W Lon 12. County Parish 13. State EDDY Parish 13. State	3. Address				3 5 SUITE	200				area code)		9. A				
At top prod interval reported below Sec & 1745 R30E Mer NMP SerVin M 148PN. 435PN. 435P		Sec 8	T24S R3	DE Mer NMI	•)*			10. I	Field and Por PIERCE CF	ool, or E	Exploratory NG-BONE S	PRING,
At total depth MVMW 238FNL 328FVL 328FVM 328FVL 328FVM 328FVL 328FVM 328FVL 328FVM	Sec 8 T24S R30E Mer NMP											11. 5	11. Sec., T., R., M., or Block and Survey or Area Sec 8 T24S R30E Mer NMP			
14. Date Spunded	Sec 32 T23S R30E Mer NMP											12. (12. County or Parish 13. State NM			-
TVD 9458	14. Date Sp	oudded		15. Da	te T.D. Rea			16. Date	te Completed & A Ready to Prod.							
RČBL GR CCL	18. Total D	epth:			19	k T.D.:	: MD 21561 20. De				epth Bri	pth Bridge Plug Set: MD TVD				
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL GR CCL 22. Was well core Was DST run											1?	? No Yes (Submit analysis)			
17.500	23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in well)									-		
12.250	Hole Size	Size/G	rade	Wt. (#/ft.)	_		-					•	Cement Top*		Amount l	Pulled
24. Tubing Record	· · · · · · · · · · · · · · · · · · ·				 	·					+					
24. Tubing Record Size		 														
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	0.750	3.300 0	211-110	11.0		210	740			7200		1004		0,00		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)										· · · · · · · · · · · · · · · · · · ·						X
2.875	24. Tubing	Record			· · · · · · · · · · · · · · · · · · ·		<u> </u>									
26. Perforation Record Size No. Holes Perf. Status				acker Depth		Size D	epth Set (MD) I	Packer De	oth (MD)	Size	: D	epth Set (M	D)	Packer Deptl	1 (MD)
A BONE SPRING 2ND 9191 9458 9800 TO 21457 ACTIVE, PRODUCING			0347]		0347		26. Perfo	ration Rec	ord						•	
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Squeeze, Etc. Amount and Type of Material 9800 TO 21457 FRAC'D IN 59 STAGES USING 29039077 LBS PROPPANT, 860409 GALS FRESH WATER, 59000 GALS ACID, 24411996 28. Production - Interval A Date First Test Date Production O6/03/2018 07/11/2018 24 Production The Press. Press. Press. Rate BBL 1744.0 2189.0 2372.0 1744.0 2189.0 2372.0 Production - Interval B Date First Test Hours Test Production 1744.0 2189 2372 1255 POW ACCEPTED FOR RECORD 28a. Production - Interval B Date First Test Hours Test Production BBL Treduced Date Tested Production BBL The Press. Press. Rate BBL Date First Test Date Tested Production BBL Test Production Office BBL Toda First Test BBL Test Production Office BBL Toda First Test BBL Test Production BBL Test BBL Test Production BBL Test BBL				Тор				Perforated					+			
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval		NE SPRING	2ND		9191 9458			9800 TO 21457						ACTI	VE, PRODU	ICING
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval								<u></u>		+				\vdash		
Depth Interval 9800 TO 21457 FRAC'D IN 59 STAGES USING 29039077 LBS PROPPANT, 860409 GALS FRESH WATER, 59000 GALS ACID, 24411996 28. Production - Interval A Date First Treduced Date Tested Production BBL MCF BBL MCF BBL Gas. Oil Gravity Corr. API Gravity FLOWS FROM WELL Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Treduction - Interval B Date First Production Production BBL MCF BBL Corr. API Gas. Oil Gravity Gas Gravity Production Method AUG 2 6 2018 Date First Production - Interval B Date First Production Production BBL MCF BBL Ratio BBL Ratio BBL Ratio BBL Ratio Ratio Related BBL Ratio BBL Ratio Ratio Related BBL Ratio Related BBL Ratio Ratio Related BBL Ratio Ratio Related BBL Ratio Related BBL Ratio Ratio Ratio Related BBL Ratio																
28. Production - Interval A Date First Test Date Trested Production Date Tested Production Tested Date First Production Tested Date Trest Production Tested Date Trest Date Date Trest Date Date Date Trest Date Date Date Trest Date Date Date Date Date Date Date Dat				nent Squeeze	e, Etc.					1 T C)	4-4					
Date First Produced Date Date Production Date Date Production Date Date Production Date Date Date Date Date Date Date Production Date Date Date Date Date Date Production Date Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date				457 FRAC'D	IN 59 STA	SES USING	2903907					SH WAT	ER, 59000 C	SALS A	CID, 2441199	96
Date First Produced Date Date Production Date Date Production Date Date Production Date Date Date Date Date Date Date Production Date Date Date Date Date Date Production Date Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date																
Date First Produced Date Date Production Date Date Production Date Date Production Date Date Date Date Date Date Date Production Date Date Date Date Date Date Production Date Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date																
Produced O6/03/2018 Date Tested O7/11/2018 24 Production BBL 2189.0 Production Productio	28. Product	ion - Interval	Α													
Choke Size Tog. Press. Csg. Press. Press	Date First Produced 06/03/2018	Date	Tested		BBL	MCF	BBL	Сотт.								
28a. Production - Interval B Date First Test Date Tested Production BBL MCF BBL Oil Gravity Corr. API Gas Gravity Corr. API AUG 2 6 2018 Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Reliable Ratio Size Flwg. Press. Rate BBL MCF BBL Ratio	Choke Size	Tbg. Press.	Csg.		Oil	Gas	Water	Gas:0		Well S	itatus 🔨	CCE)RD
Date First Date Test Date Tested Production BBL Date Date Tested Date Tested Date Date Tested Date Date Tested Date Date Date Tested Date Date Date Date Date Date Date Date	28a Dendu-		I B		1744	2189	237	2	1255	F	POW /	·OOL	-1 1 L D		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-
Produced Date Tested Production BBL MCF BBL Corr. API Gravity AUG 2 0 2018 Choke Tbg. Press. Csg. 24 Hr. Ratic BBL MCF BBL Gas:Oil Ratio RIPFALL OF LAND MANAGEMENT	28a. Produc			Test		Gas					+	Produc	tion Method		0010	
Size Flwg. Press. Rate BBL MCF BBL Ratio RUREAU OF LAND NAMED AND NAGEMENT	Produced				BBL	MCF	BBL	Соп.	API				AUG	26 /_/	2018	
	Choke Size	Flwg.								Well S	tatus	BUR	EAU OF L	AND N	CANAGEME	NT

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #428487 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Prod	luction - Inter	val C													
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	,	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	tatus	1				
	SI				L										
	luction - Inter		I	Lou	Ic	Tware	Oil Court		Gas		Production Method				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr. API		Gravity	ý	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	II Status					
29. Dispo		(Sold, used	for fuel, veni	ed, etc.)	•			•							
30. Sumr	nary of Porou	s Zones (I	nclude Aquife	ers):						31. For	mation (Log) Markers				
tests,	all importan including de ecoveries.	t zones of poth interval	porosity and c I tested, cushi	ontents ther on used, tim	eof: Corec e tool ope	i intervals an n, flowing ar	id all drill-st nd shut-in p	em ressures							
	Formation		Тор	Bottom		Descript	tions, Conte	itents, etc.			Name	Top Meas. Depth			
RUSTLE	R		154	354	+						RUSTLER				
BRUSHY BONE SI	SALT ARE CANYON CANYON		354 3313 3566 4391 5975 7297 9269	3313 3566 4391 5975 7297 9269 9458						TOP SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 2ND					
						,									
32. Addi	tional remark	s (include	plugging proc	edure):	L		-			<u> </u>		<u> </u>			
•••	e enclosed at														
	 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis 								t 3. DST Report 4. Directional Survey 7 Other:						
34. I her	eby certify th	at the fores	oing and atta	ched inform	ation is co	omplete and o	correct as de	termined f	from all	available	e records (see attached instruct	ions):			
		•	Elect	ronic Subn	ission #4 For l	28487 Verifi BOPCO LP,	ied by the I sent to the	BLM Well Carlsbad	Inform I	nation Sy	,				
Nam	e(please prin		FITZHUGH		n process	nag by DUN		Title REG		-	OD TI VAVOJE)				
Sign	Signature (Electronic Submission)								Date 07/24/2018						
							<u>,</u>								
Title 18	U.S.C. Section	n 1001 and	Title 43 U.S	C. Section	1212, mak	e it a crime i	for any pers	on knowin	gly and	willfully	to make to any department or	agency			

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.