Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill of to re-cheered. Do not use this form for proposals to drill of to re-cheered. Do not use this form for proposals to drill of to re-cheered. Do not use this form for proposals to drill of to re-cheered. AFTERIO				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117116	
SUBMIT IN 1	TRIPLICATE - Other inst	ructions on page 2		7. If Unit or CA/Agro	eement, Name and/or No.
1. Type of Well Gas Well Other				8. Well Name and No. FOXX 31 FEDERAL COM 1H	
2. Name of Operator Contact: AMITHY E CRAWFORD CIMAREX ENERGY COMPANY E-Mail: acrawford@cimarex.com				9. API Well No. 30-015-45039-00-S1	
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	3b. Phone No. (include area code) Ph: 432-620-1909		10. Field and Pool or Exploratory Area BONE SPRINGS WC-015 G-04 S262625B		
4. Location of Well (Footage, Sec., 7	· · · · · · · · · · · · · · · · · · ·			11. County or Parish, State	
Sec 31 T26S R27E NENE 525 32.004368 N Lat, 104.221230		EDDY COUNTY, NM		Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE	, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	🗖 Deepen		tion (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing	Hydraulic Fract			<ul> <li>Well Integrity</li> <li>Other</li> <li>Drilling Operations</li> </ul>
Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>	New Constructi Plug and Abance	-	prarily Abandon	
	Convert to Injection	Plug Back	U Water	-	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 08-09-18 Spud well.	rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	the Bond No. on file with BI sults in a multiple completion	M/BIA. Required su or recompletion in a	ibsequent reports makes	A The ave
8-10-18 TD 17.5" hole @ 375 sks Class C Cement, 1.33 yie hours.	ld, 14.8 ppg. Cement to S	urface. Circ 208 sks ce	375'. Mix and Pennent. W/O ceme 9-12-1 for recerd - NM		CEVED
08-12-18 Test Casing to 1500 08-13-18 TD 12.25" hole @ 1 Pump 525 sks Class C cemer ppg. Cement to Surface. Circ	898'. RIH with 9.625", 40 nt. 1.33 vield. 14.8 ppg. T	# J-55 LTC Casing & Se AIL: 250 sks Class C Ce	t at 1898'. LEAD:	Mix and SE	P 1 2 2018 II-ARTESIA O.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #	ENERGY COMPANY, sei	it to the Carlsbad	-	
Name(Printed/Typed) AMITHY					
	06/2019				
Signature (Electronic				ISE-00	
		DR FEDERAL OR ST	PTEDIEUR	RECORD	
Approved By		(Title			Date
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		not warrant or	SEP 0720	18 /s/ Jona	athon Shepard
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	crime for any person knowin to any matter within its juris	BIN AND FUELD	NAGLOISIN department of	or agency of the United	
Instructions on page 2)	ISED ** BLM REVISE				

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## Additional data for EC transaction #433909 that would not fit on the form

## 32. Additional remarks, continued

08-14-18 Test Casing to 2400 psi for 30 min. Good Test.

08-22-18 TD 8.75" hole @ 12115'. RIH with 5.5" 17# HCL-80 LTC Casing & Set @ 12115'. LEAD: mix and pump 990 sks BWOC NeoCem, 3.44 yield. 10.5 ppg. TAIL: Mix and Pump 1440 sks VersaCem H, 1.24 yield. 14.5 ppg. Cement to Surface. Circ 195 sks. WOC 4 hours.

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08-23-18 Rig Released.