Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT 5. Lease Serial No.
NMNM2747

Tield District Callottee or Tribe Name SUNDRY NOTICES AND REPORTS (NEXT AND DO not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals

		()(1) Arte	250		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree NMNM128072	11 Unit of CA/Agreement, Name and/or No.	
Type of Well Gas Well			8. Well Name and No. STEVENS A 17H			
2. Name of Operator Contact: LESLIE GAR BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com				9. API Well No. 30-015-38373-00-S1		
3a. Address 801 CHERRY STREET UNIT S FORT WORTH, TX 76102-68	3b. Phone No. (include Ph: 817.332.5108 l		10. Field and Pool or E CEDAR LAKE	xploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 13 T17S R30E NWNW 1090FSL 670FWL				EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOTIC	CE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			1			
Notice of Intent	□ Acidize	Deepen	☐ Prod	uction (Start/Resume)	■ Water Shut-Off	
	■ Alter Casing	Hydraulic Fr	acturing 🔲 Recl	amation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Constru	ction 🗖 Reco	omplete	Other Venting and/or Fla	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Aba	ındon 🔲 Tem	Temporarily Abandon ng		
	□ Convert to Injection	Plug Back	☐ Wate	☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed of testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Burnett is requesting permission to flare at the Stevens A battery from Ocotber through December 2018. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered andreported as per BLM requirements. We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file. The Stevens A battery is located at: T17S, R 30E, SECTION 13, UNIT M, SWSW 1219' FSL, 54' FWL LEASE: NMLC-030570A The following wells are associated with this battery:						
14. I hereby certify that the foregoing is	Electronic Submission #4 For BURNETT	OIL COMPANY INC, s	ent to the Carlsba	d		
Name (Printed/Typed) LESLIE GARVIS			CILLA PEREZ on 10/01/2018 (19PP0038SE) Title REGULATORY COORDIANTOR			
<u> </u>						
Signature (Electronic Submission)			09/28/2018			
	THIS SPACE FO	R FEDERAL OR	STATE OFFICE	USE		
/s/ Jo	Pe	roloum		OCT 0 4 20		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the	not warrant or subject lease Car	Isbad Fie	Ingineer Id Office		
Fitle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a	crune for any person know	vingly and willfully to	o make to any department or	agency of the United	

Additional data for EC transaction #437671 that would not fit on the form

32. Additional remarks, continued

Stevens A 3 - 30-015-04143 / Stevens A 4 - 30-015-04144 / Stevens A 7 - 30-015-21830 / Stevens A 9 - 30-015-32441 / Stevens A 10 - 30-015-32793 / Stevens A 11 - 30-015-33131 / Stevens A 12 - 30-015-34225 / Stevens A 13 - 30-015-34225 / Stevens A 14 - 30-015-35320 / Stevens A 15 - 30-015-35321 / Stevens A 16 - 30-015-36146 / Stevens A 17 - 30-015-38373 / Stevens A 18 - 30-015-41543

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.