

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ONW**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMMN14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
PERE MARQUETTE 18 FEDERAL 19. API Well No.
30-015-38951-00-S110. Field and Pool or Exploratory Area
EMPIRE-GLORIETA-YESO11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: MICHAEL MARTIN

E-Mail: Michael@percussionpetroleum.com

3a. Address

600 N MARIENFELD STE 600
MIDLAND, TX 79703

3b. Phone No. (include area code)

Ph: 281-974-6817

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R29E NWNW Lot 1 330FNL 330FWL
32.840923 N Lat, 104.120290 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Percussion Petroleum is requesting permission to flare gas at the Pere Marquette 18 Federal Facility for 90 days while awaiting DCP Pipeline to complete their plant repairs which began on Aug 24, 2018.

This circumstantial flare will last longer than a 24 hr period and more than the 144 cumulative hrs authorized under NTL4AIII.A All gas flared will be metered and reported on the OGOR as per BLM requirements.

It is anticipated that DCP Pipeline will complete their plant repairs within 90 days.

The estimated gas volume being flared is 400 MCFD.

RECEIVED

Accepted for record

NMOCD

OCT 12 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #437691 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 10/01/2018 (19PP0042SE)

Name (Printed/Typed) DAVID HARSELL

Title CONSULTANT

Signature

(Electronic Submission)

Date 09/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Petroleum Engineer
Carlsbad Field Office

OCT 04 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #437691 that would not fit on the form

32. Additional remarks, continued

The following Pere Marquette 18 Federal Facility wells will be flaring gas during this timeperiod:

Completion	API#
Pere Marquette 18 Federal 1	3001538951 ✓
Pere Marquette 18 Federal 2H	3001539030 ✓
Pere Marquette 18 Federal 3	3001539031 ✓
Pere Marquette 18 Federal 4H	3001539032 ✓
Pere Marquette 18 Federal 5H	3001539051 ✓
Pere Marquette 18 Federal 6	3001539052 ✓
Pere Marquette 18 Federal 7H	3001539053 ✓
Pere Marquette 18 Federal 8	3001539023 ✓
Pere Marquette 18 Federal 9H	3001539055 ✓
Pere Marquette 18 Federal 10	3001538998 ✓
Pere Marquette 18 Federal 11	3001539056 ✓
Pere Marquette 18 Federal 12	3001539059 ✓

(See attached for additional information)

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The estimated gas volume being flared is 400 MCFD.

The following Pere Marquette 18 Federal Facility wells will be flaring gas during this timeperiod:

Completion	API#	Surf Location	NM Lse #	Formation	Pool Code
Pere Marquette 18 Federal 1	3001538951	(D)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 2H	3001539030	(C)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 3	3001539031	(B)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 4H	3001539032	(A)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 5H	3001539051	(A)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 6	3001539052	(B)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 7H	3001539053	(C)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 8	3001539023	(D)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 9H	3001539055	(E)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 10	3001538998	(F)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 11	3001539056	(F)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581
Pere Marquette 18 Federal 12	3001539059	(E)-18-17S-29E	NM14847	Empire; Glorieta-Yeso 96210	38581

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.