

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**  
**OCD Artesia**  
District No.  
NMLC029419A

Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. 8920002760
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: theresa@pogoresources.com		8. Well Name and No. SKELLY UNIT 2
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-397-0267	9. API Well No. 30-015-05344-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R31E NENW 660FNL 1980FWL		10. Field and Pool or Exploratory Area GRAYBURG
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

POGO OIL & GAS OPERATING, LLC REQUESTS TO FLARE FROM 9/22/2018 TO 12/21/2018 AT 25 MCF/D FROM THE SKELLY UNIT A BATTERY DUE TO REQUESTS FROM FRONTIER GAS PLANT TO SHUT IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

POGO IS REPORTING THE JUNE - SEPTEMBER 2018 FLARE VOLUMES BELOW:

JUNE 2018 ~ 711 MCF  
JULY 2018 ~ 748 MCF  
AUGUST 2018 ~ 693 MCF  
SEPTEMBER 2018 ~ 652 MCF

RECEIVED

Accepted for record

NMOCD

OCT 25 2018

ID# 2018AB

DISTRICT II ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #439282 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMS for processing by PRISCILLA PEREZ on 10/15/2018 (19PP0120SE)	
Name (Printed/Typed) THERESA M MCCRACKEN	Title FIELD ADMIN
Signature (Electronic Submission)	Date 10/11/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>OCT 18 2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad Field Office</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# SKELLY UNIT A BATTERY

API	Well Name	Well Number	Type	Lease
30-015-05344	SKELLY UNIT	#002	Oil	Federal ✓
30-015-05335	SKELLY UNIT	#005	Oil	Federal ✓
30-015-05326	SKELLY UNIT	#006	Oil	Federal ✓
30-015-05327	SKELLY UNIT	#007	Oil	Federal ✓
30-015-05328	SKELLY UNIT	#008	Oil	Federal ✓
30-015-05330	SKELLY UNIT	#011	Oil	Federal ✓
30-015-05323	SKELLY UNIT	#013	Oil	Federal ✓
30-015-05322	SKELLY UNIT	#014	Oil	Federal ✓
30-015-05332	SKELLY UNIT	#015	Oil	Federal ✓
30-015-20548	SKELLY UNIT	#111	Oil	Federal ✓
30-015-20549	SKELLY UNIT	#112	Oil	Federal ✓
30-015-21090	SKELLY UNIT	#116	Oil	Federal ✓
30-015-22251	SKELLY UNIT	#117	Oil	Federal ✓
30-015-22254	SKELLY UNIT	#120	Oil	Federal ✓
30-015-22258	SKELLY UNIT	#124	Oil	Federal ✓
30-015-22259	SKELLY UNIT	#125	Oil	Federal ✓
30-015-22260	SKELLY UNIT	#126	Oil	Federal ✓
30-015-22262	SKELLY UNIT	#128	Oil	Federal ✓
30-015-22263	SKELLY UNIT	#129	Oil	Federal ✓
30-015-22520	SKELLY UNIT	#146	Oil	Federal ✓
30-015-22483	SKELLY UNIT	#150	Oil	Federal ✓
30-015-25038	SKELLY UNIT	#156	Oil	Federal ✓
30-015-25039	SKELLY UNIT	#157	Oil	Federal ✓
30-015-29203	SKELLY UNIT	#180	Oil	Federal ✓
30-015-29204	SKELLY UNIT	#182	Oil	Federal ✓
30-015-28971	SKELLY UNIT	#185	Oil	Federal ✓
30-015-29206	SKELLY UNIT	#189	Oil	Federal ✓
30-015-29207	SKELLY UNIT	#190	Oil	Federal ✓
30-015-29312	SKELLY UNIT	#191	Oil	Federal ✓
30-015-29313	SKELLY UNIT	#192	Oil	Federal ✓
30-015-29216	SKELLY UNIT	#193	Oil	Federal ✓
30-015-29217	SKELLY UNIT	#194	Oil	Federal ✓
30-015-29013	SKELLY UNIT	#198	Oil	Federal ✓
30-015-28972	SKELLY UNIT	#199	Oil	Federal ✓
30-015-28998	SKELLY UNIT	#200	Oil	Federal ✓
30-015-28947	SKELLY UNIT	#201	Oil	Federal ✓
30-015-29062	SKELLY UNIT	#202	Oil	Federal ✓
30-015-28966	SKELLY UNIT	#204	Oil	Federal ✓
30-015-29092	SKELLY UNIT	#211	Oil	Federal ✓
30-015-29031	SKELLY UNIT	#212	Oil	Federal ✓
30-015-29762	SKELLY UNIT	#213	Oil	Federal ✓
30-015-29540	SKELLY UNIT	#214	Oil	Federal ✓
30-015-29541	SKELLY UNIT	#215	Oil	Federal ✓

# **SKELLY UNIT A BATTERY**

30-015-29223	SKELLY UNIT	#216	Oil	Federal ✓
30-015-29273	SKELLY UNIT	#217	Oil	Federal ✓
30-015-28892	SKELLY UNIT	#220	Oil	Federal ✓
30-015-28893	SKELLY UNIT	#221	Oil	Federal ✓
30-015-28894	SKELLY UNIT	#222	Oil	Federal ✓
30-015-28964	SKELLY UNIT	#223	Oil	Federal ✓
30-015-28973	SKELLY UNIT	#225	Oil	Federal ✓
30-015-29182	SKELLY UNIT	#226	Oil	Federal ✓
30-015-28948	SKELLY UNIT	#227	Oil	Federal ✓
30-015-28949	SKELLY UNIT	#228	Oil	Federal ✓
30-015-29181	SKELLY UNIT	#233	Oil	Federal ✓
30-015-28783	SKELLY UNIT	#234	Oil	Federal ✓
30-015-28784	SKELLY UNIT	#235	Oil	Federal ✓
30-015-29063	SKELLY UNIT	#246	Oil	Federal ✓
30-015-28788	SKELLY UNIT	#247	Oil	Federal ✓
30-015-28810	SKELLY UNIT	#248	Oil	Federal ✓
30-015-37006	SKELLY UNIT	#502	Oil	Federal ✓
30-015-37008	SKELLY UNIT	#503	Oil	Federal ✓

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.