

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELL**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NML002935B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
J L KEEL B 419. API Well No.
30-015-25980-00-S110. Field and Pool or Exploratory Area
GRAYBURG JACKSON-SR-Q-GRBG-S

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

POGO OIL & GAS OPERATING, LLC REQUESTS TO FLARE FROM 9/22/2018 TO 12/21/2018 AT 110 MCF/D FROM THE J L KEEL B BATTERY DUE TO REQUEST FROM FRONTIER GAS PLANT SHUT IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS. PLEASE SEE ATTACHED LIST FOR WELLS INCLUDED IN THIS BATTERY.

POGO IS REPORTING THE JUNE - SEPTEMBER 2018 FLARE VOLUMES BELOW:

RECEIVED

JUNE 2018 ~ 3106 MCF
JULY 2018 ~ 3511 MCF
AUGUST 2018 ~ 3368 MCF
SEPTEMBER 2018 ~ 3188 MCF

Accepted for record OCT 25 2018
NMOCD DISTRICT II-ARTESIA O.C.D.
10/26/2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439279 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/15/2018 (19PP0119SE)

Name (Printed/Typed) THERESA M MCCracken

Title FIELD ADMIN

Signature (Electronic Submission)

Date 10/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title

Petroleum Engineer
Carlsbad Field Office

OCT 18 2018
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

J L KEEL B BATTERY

API	Well Name	Well Number	Type	Lease
30-015-25980	J L KEEL B	#041	Oil	Federal ✓
30-015-26061	J L KEEL B	#044	Oil	Federal ✓
30-015-26100	J L KEEL B	#046	Oil	Federal ✓
30-015-31192	J L KEEL B	#048Q	Oil	Federal ✓
30-015-29880	J L KEEL B	#049	Oil	Federal ✓
30-015-28096	J L KEEL B	#050	Oil	Federal ✓
30-015-28097	J L KEEL B	#051	Oil	Federal ✓
30-015-28098	J L KEEL B	#052	Oil	Federal ✓
30-015-28092	J L KEEL B	#054	Oil	Federal ✓
30-015-28291	J L KEEL B	#055	Oil	Federal ✓
30-015-28100	J L KEEL B	#056	Oil	Federal ✓
30-015-28079	J L KEEL B	#057	Oil	Federal ✓
30-015-28077	J L KEEL B	#058	Oil	Federal ✓
30-015-28101	J L KEEL B	#059	Oil	Federal ✓
30-015-28223	J L KEEL B	#060	Oil	Federal ✓
30-015-28292	J L KEEL B	#061	Oil	Federal ✓
30-015-28293	J L KEEL B	#062	Oil	Federal ✓
30-015-28224	J L KEEL B	#064	Oil	Federal ✓
30-015-28317	J L KEEL B	#067	Oil	Federal ✓
30-015-28225	J L KEEL B	#068	Oil	Federal ✓
30-015-29820	J L KEEL B	#069	Oil	Federal ✓
30-015-28290	J L KEEL B	#070	Oil	Federal ✓
30-015-28250	J L KEEL B	#071	Oil	Federal ✓

30-015-28571	J L KEEL B	#073	Oil	Federal ✓
30-015-28593	J L KEEL B	#074	Oil	Federal ✓
30-015-28579	J L KEEL B	#075	Oil	Federal ✓
30-015-28253	J L KEEL B	#080	Oil	Federal ✓
30-015-28252	J L KEEL B	#081	Oil	Federal ✓
30-015-28307	J L KEEL B	#082	Oil	Federal ✓
30-015-28308	J L KEEL B	#083	Oil	Federal ✓
30-015-28551	J L KEEL B	#084	Oil	Federal ✓
30-015-28297	J L KEEL B	#085	Oil	Federal ✓
30-015-28484	J L KEEL B	#086	Oil	Federal ✓
30-015-28249	J L KEEL B	#087	Oil	Federal ✓
30-015-28441	J L KEEL B	#088	Oil	Federal ✓
30-015-28261	J L KEEL B	#089	Oil	Federal ✓
30-015-28248	J L KEEL B	#090	Oil	Federal ✓
30-015-28442	J L KEEL B	#091	Oil	Federal ✓
30-015-28256	J L KEEL B	#092	Oil	Federal ✓
30-015-28251	J L KEEL B	#094	Oil	Federal ✓

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.