

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM56429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
TRAVIS D FED 129. API Well No.
30-015-03513-00-S110. Field and Pool or Exploratory Area
LOCO HILLS-QU-GB-SA11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ROVER OPERATING LLCContact: KENNETH A PRESTON
E-Mail: kpreston@roverpetro.com3a. Address
17304 PRESTON ROAD SUITE 300
DALLAS, TX 75252Carlsbad Field Office
OCD Artesia

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T18S R29E NWSE 1980FSL 1980FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mr. Zota Stevens,

Rover Petroleum respectfully wishes to inform you of intent to temporarily abandon the Travis D Federal #12 on June 1, 2019. This wellbore has potential utility for future waterflood operations.

RECEIVED

Proposed Procedure:

MIRU

ND WH, NU BOP

RU WL. Set CIBP at 2350?, test CIBP to 500#

Cap with 25 sxs cmt

RU WL. Set CIBP at 1400?, test CIBP to 500#

Cap with 25 sxs cmt

Notify BLM official and perform witnessed MIT

GC 10-12-18
Accepted for record - NMOC

OCT 12 2018

DISTRICT II-ARTESIA O.C.D.

Approved TA until 10/13/2019.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #435359 verified by the BLM Well Information System

For ROVER OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 09/17/2018 (18PP2675SE)

Name (Printed/Typed) BRADY WILTON

Title ENGINEER

Signature (Electronic Submission)

Date 09/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 10/03/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #435359 that would not fit on the form

32. Additional remarks, continued

Clean loc, RDMO

ROVER PETROLEUM, LLC
WELLBORE DIAGRAM - CURRENT

Lease/Well No.:

TRAVIS D FEDERAL #12

ELEVATION, GL: 3550'

Location:

1,980' FSL & 1980' FEL

UL: J, SEC: 17, T: 18-S, R:29-E

FIELD: LOCO HILLS-QUEEN-GRAYBURG-SA

EDDY County, NM

API No. :

30-015-03513

Spudded: Jul-61

Drig Stopped: Sep-61

Completed: Sep-61

12-1/4" HOLE

Surface Csg:
8-5/8"

Csg Set @ 419'
Cmt'd w/ 75 sx
TOC = 225' (calc)

1974: Squeeze Seven Rivers perforations with 200 sxs

7-7/8" HOLE

Production Csg:
4-1/2"

Csg Set @ 2,823'
Cmt'd w/ 230 sx
TOC = 1760' (calc)

2823' PBSD
3360' TD

FORMATIONS:

<u>TOPS</u>	<u>DEPTH, ft</u>
QUEEN	1,995
GRAYBURG	2,295
SAN ANDRES	2,775

PERFORATIONS

<u>DEPTHS</u>	<u>ZONE</u>	<u>SPF - # OF HOLES</u>	<u>DATE</u>
1457'	Seven Rivers	8 spf - 8 holes	Sep-61
1464'	Seven Rivers	8 spf - 8 holes	Sep-61
1477'	Seven Rivers	8 spf - 8 holes	Sep-61
2410' - 2420'	Grayburg	1 spf - 10 holes	Oct-74
2428' - 2431'	Grayburg	2 spf - 6 holes	Oct-74
2493' - 2498'	Grayburg	2 spf - 10 holes	Oct-74
2537' - 2542'	Grayburg	2 spf - 10 holes	Oct-74
2566' - 2570'	Grayburg	2 spf - 8 holes	Oct-74
2715'	San Andres	8 holes	Sep-61
2725'	San Andres	8 holes	Sep-61
TOTALS:		32' --- 82 holes	

ROVER PETROLEUM, LLC
WELLBORE DIAGRAM - PROPOSED

Lease/Well No.:

TRAVIS D FEDERAL #12

ELEVATION, GL: 3550'

Location:

1,980' FSL & 1980' FEL

UL: J, SEC: 17, T: 18-S, R: 29-E

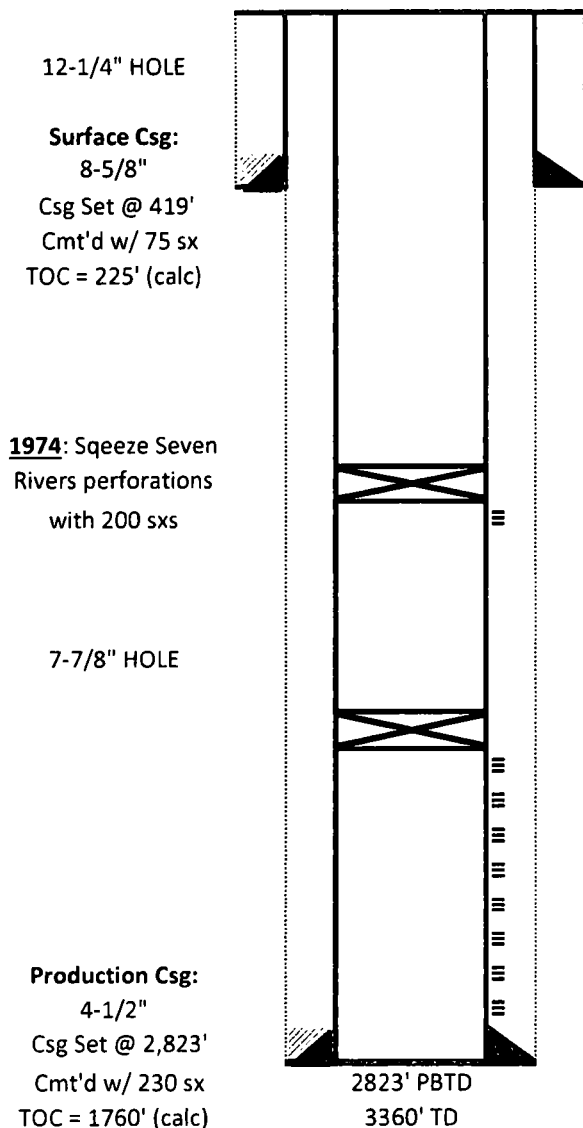
FIELD: **LOCO HILLS-QUEEN-GRAYBURG-SA**

EDDY County, NM

API No.:

30-015-03513

Spudded: Jul-61
 Drlg Stopped: Sep-61
 Completed: Sep-61



Tubing Count
 N/A

Rod Count
 N/A

Plugs

25 sxs cap @ 1400'
 CIBP @ 1400'
 25 sxs cap @ 2350'
 CIBP @ 2350'

FORMATIONS:

<u>TOPS</u>	<u>DEPTH, ft</u>
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