

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029342A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
FEDERAL X 5

9. API Well No.  
30-015-04249-00-S1

10. Field and Pool or Exploratory Area  
FREN

11. County or Parish, State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
ROVER OPERATING LLC  
Contact: KENNETH A PRESTON  
E-Mail: kpreston@roverpetro.com

3a. Address  
17304 PRESTON ROAD SUITE 300  
DALLAS, TX 75252

3b. Phone No. (include area code)  
Ph: 214-234-9115

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T17S R30E SESW 330FSL 2310FWL

**Carlsbad Field Office  
OCD Artesia**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mr. Zota Stevens,  
Rover Petroleum respectfully wishes to inform you of intent to temporarily abandon the Federal X #5 on August 1, 2019. This wellbore has potential utility for future waterflood operations.

Proposed Procedure:  
MIRU  
ND WH, NU BOP  
POOH with rods, pump  
TOH with tubing  
RU WL. Set CIBP at 1725?, test CIBP & casing to 500#  
Cap with 25 sxs cmt  
Notify BLM official and perform witnessed MIT

GC 10-12-18  
Accepted for record - NMOCD

RECEIVED

OCT 12 2018

DISTRICT II-ARTESIA O.C.D.

Approved TA until 10/3/2019.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #435356 verified by the BLM Well Information System  
For ROVER OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/17/2018 (18PP2674SE)

Name (Printed/Typed) BRADY WILTON	Title ENGINEER
Signature (Electronic Submission)	Date 09/14/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/03/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #435356 that would not fit on the form**

**32. Additional remarks, continued**

Clean loc, RDMO

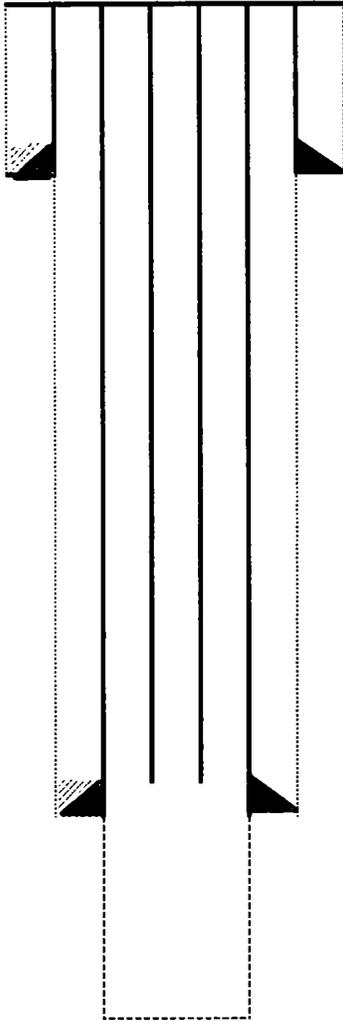
**ROVER PETROLEUM, LLC  
WELLBORE DIAGRAM - CURRENT**

Lease/Well No.: **FEDERAL X #5** ELEVATION, GL:  
 Location: 330' FSL & 2810' FWL  
 UL: N, SEC: 21, T: 17-S, R:30-E FIELD: **GB JACKSON; SR, Q, GB, SA**  
 EDDY County, NM  
 API No. : **30-015-04249**

Spudded: 9/11/1952  
 Drlg Stopped:  
 Completed: 10/9/1952

**Tubing Count**      **Rod Count**      **Plugs**  
 2-3/8" tbg      N/A

**Surface Csg:**  
 8-5/8", 24#  
 Csg Set @ 472'  
 Cmt'd w/ 50 sx  
 TOC = 290' (calc)



**FORMATIONS:**

<u>TOPS</u>	<u>DEPTH, ft</u>
SALT (TOP)	450'
SALT (BOT)	1,130'
YATES	1,250'
SEVEN RIVERS	1,800'

**Production Csg:**  
 7", 20#  
 Csg Set @ 1,799'  
 Cmt'd w/ 50 sx  
 TOC = 1150' (calc)

1868' PBTD  
 1920' TD

**DEPTHS**  
 1799' - 1920'

**PERFORATIONS**

<u>ZONE</u>	<u>SPF - # OF HOLES</u>	<u>DATE</u>
GB / SA	OPEN HOLE	10/9/1952

**ROVER PETROLEUM, LLC**  
**WELLBORE DIAGRAM - PROPOSED**

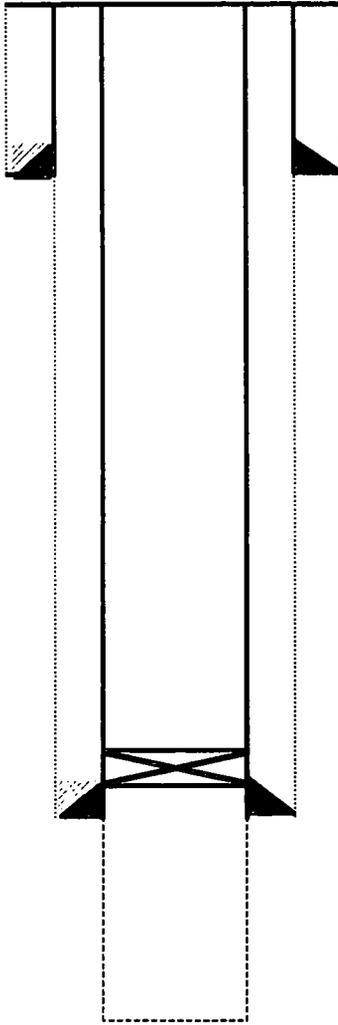
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Tubing Count      Rod Count  
 N/A                      N/A

Plugs  
 25 sxs cap @ 1725'  
 CIBP @ 1725'

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