Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE ENTERIOR BUREAU OF LAND MAN CONTIST OF THE PROPERTY OF Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to be enter an Income abandoned well. Use form 3160-3 (APD) for such proposals.						- 44IVIEO047 20071				
						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. 8910085280				
Type of Well						8. Well Name and No. WEST LOCO HILLS 7				
Name of Operator Contact: AGGIE ALEXIEV POGO OIL AND GAS OPERATING LLEMail: aggie@penrocoil.com						9. API Well No. 30-015-04495-00-S1				
							Pool or Exploratory Area LLS-QU-GB-SA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State					
Sec 7 T18S R30E NENW Tract 1 1270FNL 1370FEL					EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	E, REPOR	T, OR	OTHER	DATA		
TYPE OF SUBMISSION TYPE OF ACTION										
☐ Notice of Intent	☐ Acidize	☐ Dee	•		tion (Start/Resume)			Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclar			nation .					
Subsequent Report     Subsequent Report	□ Casing Repair	_	Construction	_	ecomplete			Other roduction Start-u	ΙD	
☐ Final Abandonment Notice	☐ Change Plans	Plug		☐ Temporarily Abandon ☐ Water Disposal				r		
Convert to Injection Plug Back Wa  3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of a										
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatic determined that the site is ready for final inspection.  The following work was performed on 8/13/18-8/14/18 to establish production on the associated The #7 well has been flowing 2-3 bfpd.  8/13/18 1)MIRU Swab unit and lubricator. Tbg 50 psi, csg 0 psi. 2)RIH w/ 3 FS swab cups to 2580'. Fluid was scattered. 3) 2nd run: hit fluid @ 2450'. Rvc 2 bbls 4) 3rd run: hit fluid @ 1850'. Rvc 6 bbls, mostly wtr						RECEIVED SEP 1 2 2018				
5) 4th run: hit fluid @ 1135'. R 6)SWIFN, tbg pressure 150 pt 8/14/18	vc 0.5 bbls oil and 4 bbls	wtr. Acc	cepted Fo	CD W	DISTIF	BICTI	-An i			
	Electronic Submission # For POGO OIL AN nmitted to AFMSS for proc	D GAS OPERA	TIŃG LLC, sent SCILLA PEREZ o	to the Carls n 09/04/201	bad					
Name (Printed/Typed) AGGIE AL	Title CONTROLLER									
Signature (Electronic Submission) Date				018						
	THIS SPACE FO	OR FEDERA	4 REPLATE	OFFICE	USE CO	RD				
Approved By			Title					Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	1	P 0720	)18	ls	Jonat	hon Shepa	ard			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p s to any matter w	erson kngwinglyjand rithin its jurisdiction	PAD EIELD	WAGENE	depart	ment or ager	ncy of the United		

## Additional data for EC transaction #433612 that would not fit on the form

## 32. Additional remarks, continued

1) AOL. Tbg 175 psi, csg 0 psi
2) RIH w/SC, tagged fluid at 1100', Rvc 2 bbls oil and 8 bbls water. Tbg pressure 200 psi, csg 0 psi.
3) Turned well to battery. RD Swab Unit.

Well is flowing 2 bopd, 8 bwpd.