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Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCT 25 2018
OCD Artesia
DISTRICT # ARTESIA O.C.D.FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM58024

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
 Other Recompletion

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891000558X2. Name of Operator
EOG Y RESOURCES INC
Contact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com8. Lease Name and Well No.
MARCH AMT FEDERAL COM 1H3. Address 104 S 4TH STREET
ARTESIA, NM 882103a. Phone No. (include area code)
Ph: 575-748-41689. API Well No.
30-015-27506-00 S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 660FSL 1980FWL

At top prod interval reported below SESW 660FSL 1980FWL

At total depth SESW 660FSL 1980FWL

10. Field and Pool, or Exploratory
DAGGER DRAW11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T19S R24E Mer NMP12. County or Parish
EDDY
13. State
NM14. Date Spudded
06/27/201815. Date T.D. Reached
07/25/199316. Date Completed
☐ D & A ☒ Ready to Prod.
07/02/201817. Elevations (DF, KB, RT, GL)*
3605 GL18. Total Depth: MD
TVD 807019. Plug Back T.D.: MD
TVD 610020. Depth Bridge Plug Set: MD
TVD 610021. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NA22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 J55	36.0	0	1075		1300		0	
8.750	7.000	23.0	0	8070		1475		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5960	5960						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>WOLFCAMP</u>	6038	6064	6038 TO 6224		90	6038-6064 PROD, 6224 UNDER C
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

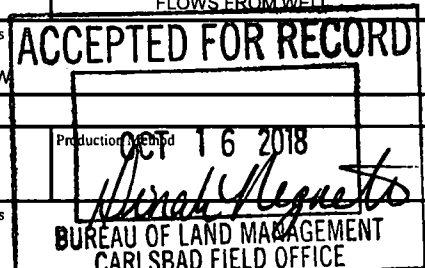
Depth Interval	Amount and Type of Material
6038 TO 6064	ACIDIZED W/9000G 15 PERCENT NEFE ACID.
6038 TO 6224	ACIDIZED W/13,000G 15 PERCENT NEFE ACID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2018	09/01/2018	24	→	0.0	700.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
15/64	500		→	0	700	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #434423 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CISCO.CANYON-	474	1963		CISCO.CANYON-	474
SAN ANDRES	1964	4210		SAN ANDRES	1964
GLORIETA	4211	5320		GLORIETA	4211
ABO	5321	7531		ABO	5321
WOLFCAMP	7532	8070		WOLFCAMP	5321
CANYON				CANYON	7532

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #434423 Verified by the BLM Well Information System.
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 10/16/2018 (19DCN0002SE)

Name (please print) TINA HUERTATitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 09/10/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****