Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR OCD Arthur 7 2018 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL C	OMPL	ETION O	R RECC	MPLE	TION R	EPORT	APPRO	PRARTI	ESIA O	G.U.e N	ase Serial N MNM11038	o. }	_	
la. Type of	Well 🔲	Oil Well		Vell 🔲	Dry (	Other			_		6. If	Indian, Allo	tee or	Tribe Name	
b. Type of	Completion	⊠ N Othe		☐ Work O	ver [	] Deepen	Plug	Back	Diff. R	lesvr.	7. Ur	nit or CA Ag	reemer	nt Name and I	No.
2. Name of MEWBO	Operator OURNE OIL	COMPA	NY E-		Contact an@mew	: JACKIE /bourne.co	LATHAN					ase Name ai ULLER 14/		I No. HA FED CO	M 2H
3. Address	P O BOX 5 HOBBS, N	5270 IM 8824	1				. Phone No 1: 575-393		e area code)	) F	ECÉ!	VED No.	30-015	-44450-00-	S1
4. Location	of Well (Rep	ort locati	on clearly and 29E Mer NM	d in accord	ance with	Federal red	quirements	)*			10. F	ield and Poo	ol, or Ex	xploratory OLFCAMP (	GAS)
At surfac	æ SENE:	2500FNL	470FEL 32 _ Sec	2.042423 N 14 T26S F	R29E Mei	· NMP	W Lon				11. S	ec., T., R., N	<b>И</b> от Е	Block and Sur 6S R29E Me	vev
At top prod interval reported below SENE 2100FNL 490FEL Sec 11 T26S R29E Mer NMP														13. State	
At total depth NENE 335FNL 450FEL 32.063217 N Lat, 103.946899 W Lon  14. Date Spudded 02/19/2018									Prod.	17. Elevations (DF, KB, RT, GL)* 2949 GL					
18. Total D	epth:	MD TVD	17765 10461		. Plug Ba	ck T.D.:	MD TVD		7730 0461	20. Dep	oth Brid	dge Plug Set	: M	MD VD	
21. Type EI EXEMP	ectric & Other	er Mecha			copy of ea	ach)			22. Was Was	well cored DST run? ctional Sur		No [	Yes	(Submit analy (Submit analy (Submit analy	/sis)
23. Casing an	d Liner Reco	ord (Repo	ort all strings	set in well)					1					`	
Hole Size	Size/Gi	rade	Wt. (#/ft.)	Top (MD)	Botto (MI	1 -	e Cementer Depth	1	of Sks. & of Cement	Slurry (BB		Cement T	op*	Amount P	ulled
17.500	<del> </del>	375 J55	54.5		0	620		ļ	70	<del></del>	167		0		
12.250			40.0	<del></del>		1180				0 33			0 3880		
8.750 6.125		<u>-ICP110</u> -ICP110	29.0 13.5			7725			85 50	1	282 221		0		
0.123	4.5001	101 110	10.0	- 300	1	7720					,			7	0
					1			<u></u>		.I				$\overline{\Psi}$	<u> </u>
24. Tubing		(D)   D		0.00\ I	s· T	Darah Can	(MD)   1	Dl D-		Size	To	-th Sat /ME	<u>,, T</u>	acker Depth	(MD)
Size	Depth Set (M	1D)   P	acker Depth	(MD)	Size	Depth Set	(IVID)	racker De	pth (MD)	3120	1 20	epth Set (MI	<del>"   '</del>	acker Depui	(MD)
25. Producii	ng Intervals					26. Perfo	ration Rec	ord							
Fo	ormation				ottom		Perforated Interval			Size No. Holes				Perf. Status	
<u>A)</u>	WOLFC	AMP	1	0085	17765	<del> </del>		10571 T	O 17725	0.3	90	1584	OPEN	<u> </u>	
B) C)						<del> </del>	-				$\dashv$			, JUX	7
D)						1								- 4	
27. Acid, Fr	acture, Treat	ment, Ce	ment Squeeze	e, Etc.										···	
	Depth Interva				10/01/47				d Type of						
	1057	1 10 17	725 18,027,	870 GAL SL	ICKWATE	R, CARRY	ING 16,65.	3,716# LU	CAL TOU M	ESH SAN	<u> </u>			<del></del>	
	<del></del>														
	ion - Interval			Ion.	To	Inv	lone	· · · · · · · · · · · · · · · · · · ·	le		Dandon	tion Method			
Date First Produced 06/26/2018	Test Date 07/03/2018	Hours Tested 24	Test Production	Oil BBL 291.0	Gas MCF 3215.	Water BBL 0 182	Corr.	Gravity API	Gas Gnavi	ity 0.72	Product		/S FRO	M WELL	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Ratio	,	Well	Well Status		EPTED FOR RE		CORD	
20/64 28a Produc	stion - Interva	3800.0		291	3215	18	21	11048	L_	770V	<u>.l_l</u>	וטוטו	- 111	-55115	<del> </del>
Date First	Test	Hours	Test	Oil	Gas	Water		Gravity	Gas		Product	tion Method			1
Produced .	Date	Tested	Production	BBL	MCF	BBL		. API	Grav		AU	IG 12	2018		_
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Weil	Status DI 1		nehy!	MAKIA	GEMENT	
(See Instruct	ions and sna	ces for ad	ditional data	on reverse	side)	1				l bur	CARL	SBAD FIE	D OF	FICE	<del>」</del>

ELECTRONIC SUBMISSION #426741 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Dul: 12/26/2018

Due Fine   Test   Test	28b. Prod	uction - Inter	val C											
Colete The Press Cog. 151Hz OB Research Telephone Teleph	Date First Test Hours		Hours								Production Method			
28c. Production - Interval D			ļ									<del> </del>	<u>-</u>	
28c. Production - Interval Discussion - Inte									ľ	Well Status				
Test	20 P 1	1			<u></u>			<u>L.</u>						
Test				Test	loa	Gas	Water	Loil Cowing	lo.	95	I Production Method			
29. Disposition of Gast/Sold. used for fuel, vented. etc.)  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc.  Name Total Mess  WOLFCAMP 10085 17765 OIL, WATER & GAS RUSTLER SALADO CASTILE SALADO											- Troduction Wediod			
SOLD  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering the state of t		Flwg.							W	Well Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering.  Formation Top Bottom Descriptions, Coments, etc. Name M. Manne M. Manne M. Manne M. M. Manne M.			(Sold, used	l for fuel, ven	ted, etc.)						,			
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Tokes  WOLFCAMP 10085 17765 OIL, WATER & GAS RUSTLER SUADO GASTLE BASE OF SALT DELAWARE 33 BONE SPRING GASTLE BASE OF SALT DELAWARE 33 BONE SPRING GOLD TOKEN BONE SPRING	30. Sumn	nary of Porou	s Zones (I	nclude Aquife	ers):			<del></del>		31. F	ormation (Log) Mar	kers		
Solid	tests,	including dep	t zones of poth interval	porosity and o l tested, cushi	ontents ther on used, tim	eof: Core e tool ope	d intervals and a en, flowing and s	ll drill-stem hut-in pressu	res					
WOLFCAMP  10085  17765  OIL, WATER & GAS  RUSTLER SALADO CASTILE 12 BASE OF SALT DELAWARE BOOKS SPRING WOLFCAMP  11  32. Additional remarks (include plugging procedure): MOC is exempt for logging.  33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surr 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #426741 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Carlosbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/ZED REPRESENTATIVE		Formation		Тор	Bottom		Descriptions, Contents, etc.				Name		Top	
32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  14. Electrical/Mechanical Logs (I full set req'd.)  25. Sundry Notice for plugging and cement verification  26. Core Analysis  27. Other:  38. DST Report  48. Directional Survey Notice for plugging and element verification  58. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #426741 Verified by the BLM Well Information System.  For MEWBOURNE OIL COMPANY, sent to the Carlshad  Committed to AFMSS for processing by DUNCAN WHITLOCK on 071702018 (IBDW0199SE)  Name (please print) JACKIE LATHAN  Title AUTHORIZED REPRESENTATIVE	WOLECA				1776	+-	<u>·</u>				RUSTLER		Meas. Depth	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #426741 Verified by the BLM Well Information System.  For MEWBOURNE OIL COMPANY, sent to the Carlsbad  Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0199SE)  Name (please print) JACKIE LATHAN  Title AUTHORIZED REPRESENTATIVE	32. Addi MOC	tional remark C is exempt t	s (include for logging	plugging prod	cedure):						CASTILE BASE OF SALT DELAWARE BONE SPRING		940 1560 2885 3080 6885 10085	
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #426741 Verified by the BLM Well Information System.  For MEWBOURNE OIL COMPANY, sent to the Carlsbad  Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0199SE)  Name(please print) JACKIE LATHAN  Title AUTHORIZED REPRESENTATIVE	33. Circl	e enclosed at	tachments:	<del></del>			<del></del>	<del></del>						
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Electronic Submission #426741 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0199SE)  Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE	5. S	undry Notice	for pluggu	ng and cemen	t verification	1	6. Core Ana	lysis		7 Other:				
	34. I her	eby certify th		Elec	tronic Subn For M	nission #4 EWBOU	426741 Verified IRNE OIL COM	by the BLM APANY, sen	Well Inf	ormation Carlsbad	System.	ched instruction	ons):	
Signature (Electronic Submission) Date 07/09/2018	Nam	e(please prin	t) JACKIE	LATHAN			<del></del>	Title	AUTHO	RIZED R	EPRESENTATIVE			
	Sign	ature	(Electro	onic Submis	ssion)				Date 07/09/2018					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency								<u> </u>						