

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 12 2018

5. Lease Serial No.
NMNM05039A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other DISTRICT II-ARTESIA O.C.D.			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BOPCO LP			Contact: CHERYL ROWELL E-Mail: cheryl_rowell@xtoenergy.com		
3. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707			3a. Phone No. (include area code) Ph: 432-571-8205		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 27 T25S R30E Mer NMP At surface NESE 2010FSL 980FEL 32.099371 N Lat, 103.863600 W Lon Sec 27 T25S R30E Mer NMP At top prod interval reported below NESE 1351FSL 968FEL 30.099851 N Lat, 103.864145 W Lon Sec 34 T25S R30E Mer NMP At total depth SESE 407FSL 961FEL 32.080305 N Lat, 103.863626 W Lon			8. Lease Name and Well No. POKER LAKE UNIT 474Y		
14. Date Spudded 05/06/2018			15. Date T.D. Reached 06/24/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/22/2018			9. API Well No. 30-015-44938-00-S1		
17. Elevations (DF, KB, RT, GL)* 3290 GL			10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS)		
11. Sec., T., R., M., or Block and Survey or Area Sec 27 T25S R30E Mer NMP			12. County or Parish EDDY		
13. State NM			18. Total Depth: MD 18235 TVD 11430		
19. Plug Back T.D.: MD TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	18.625 HCK-55	87.5	0	1034		1744	118921	0	
17.500	13.375 L-80	68.0	0	3814		3014	314634	300	
12.250	9 5/8 16.625 HCL-80	40.0	0	10492		2811		3910	
8.750	5.500 P-110	23.0	0	18235		2850		215	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10921	10906						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP			11948 TO 18105	4.000	1968	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11948 TO 18105	PERF AND FRAC 42 STAGES WITH 15543674 LBS PROPPANT, 51866 GALS ACID, AND 12509557 GALS SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/28/2018	09/11/2018	24	→	1618.0	5542.0	6454.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	1618	5542	6454	3425	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
SEP 20 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #436973 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 2/22/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1090	3910	SALT, ANHYDRITE, SS, LMST, WTR	RUSTLER	1090
DELAWARE	3910	4851	SS, LMST, WTR	DELAWARE	3910
CHERRY CANYON	4851	6418	SS, SH, LMST, WTR, OIL	CHERRY CANYON	4851
BRUSHY CANYON	6418	7716	SS, SH, LMST, WTR, OIL	BRUSHY CANYON	6418
BONE SPRING	7716	11076	SH, LMST, SS, WTR & OIL	BONE SPRING	7716
WOLFCAMP	11076		SH, LMST, WTR & OIL	WOLFCAMP	11076

32. Additional remarks (include plugging procedure):

KOP = 10,634

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #436973 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 09/26/2018 (18DMH0128SE)

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/25/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **