

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM56429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
TRAVIS #209. API Well No.
30015-24441-00-S110. Field and Pool or Exploratory Area
LOCO HILLS-QU-GB-SA11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ROVER OPERATING LLCContact: KENNETH A PRESTON
E-Mail: kpreston@roverpetro.com3a. Address
17304 PRESTON ROAD SUITE 300
DALLAS, TX 752523b. Phone No. (include area code)
Ph: 214-234-91154. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T18S R29E SENE 1980FNL 330FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mr. Zota Stevens,
Rover Petroleum respectfully wishes to inform you of intent to temporarily abandon the Travis D
Federal #20 on May 1, 2019. This wellbore has potential utility for future waterflood operations.

Proposed Procedure:
MIRU
ND WH, NU BOP
POOH with rods, pump
TOH with tubing
RU WL. Set CIBP at 2400?, test CIBP & casing to 500#
Cap with 25 sxs cmt
Notify BLM official and perform witnessed MIT

GC 10-12-18
Accepted for record - NMOC

RECEIVED

OCT 12 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #435364 verified by the BLM Well Information System
For ROVER OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/17/2018 (18PP2678SE)

Name (Printed/Typed) BRADY WILTON

Title ENGINEER

Signature (Electronic Submission)

Date 09/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 10/03/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #435364 that would not fit on the form

32. Additional remarks, continued

Clean loc, RDMO

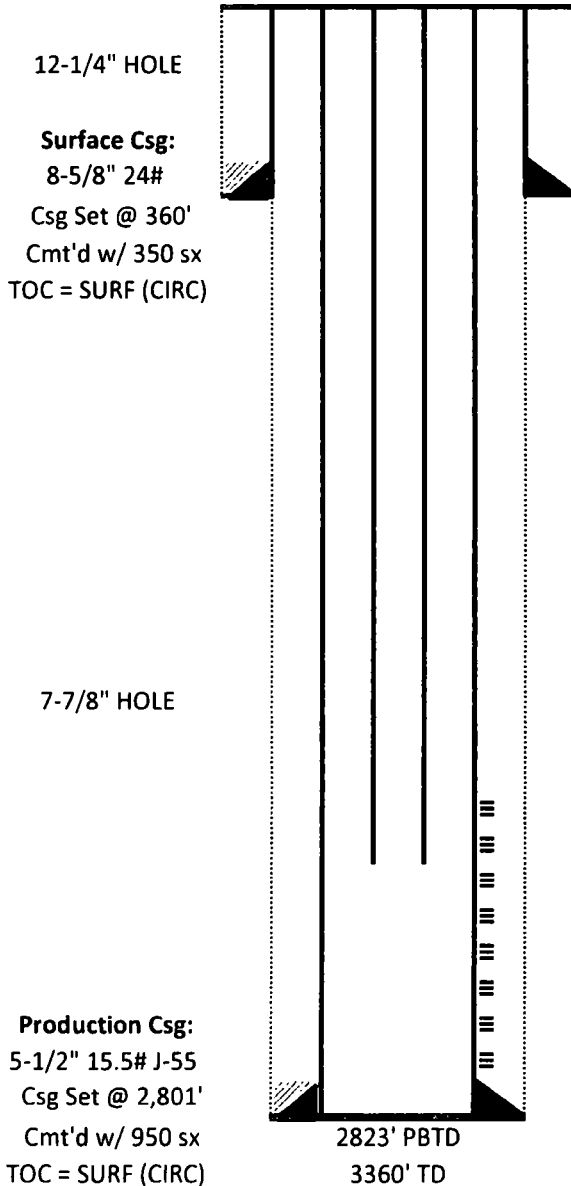
ROVER PETROLEUM, LLC
WELLBORE DIAGRAM - CURRENT

Lease/Well No.: **TRAVIS D FEDERAL #20**
 Location: 1,980' FNL & 330' FEL
 UL: H, SEC: 18, T: 18-S, R:29-E
 EDDY County, NM
 API No.: **30-015-24441**

ELEVATION, GL: 3506'

FIELD: **LOCO HILLS-QUEEN-GRAYBURG-SA**

Spudded: 6/12/1983
 Drlg Stopped: 6/18/1983
 Completed: 7/15/1983



Tubing Count
 2-3/8" tubing

Rod Count
 3/4" rods

Plugs
 N/A

FORMATIONS:

<u>TOPS</u>	<u>DEPTH, ft</u>
TOP OF SALT	340
BOT OF SALT	715
YATES	883
SEVEN RIVERS	1,215
QUEEN	1,881
GRAYBURG	2,250
METEX	2,450
PREMIER	2,584
SAN ANDRES	2,674

PERFORATIONS

<u>DEPTHS</u>	<u>ZONE</u>	<u>SPF - # OF HOLES</u>	<u>DATE</u>
2462' - 2466'	GB - Metex	1 spf - 4 holes	
2481' - 2485'	GB - Metex	1 spf - 4 holes	
2496' - 2500'	GB - Metex	1 spf - 4 holes	
2570' - 2574'	GB - Premier	1 spf - 4 holes	
2593' - 2593'	GB - Premier	1 spf - 4 holes	
2637' - 2641'	GB - Premier	1 spf - 4 holes	
2646' - 2650'	GB - Premier	1 spf - 4 holes	
2664' - 2668'	GB - Premier	1 spf - 4 holes	
TOTALS:		32 ' --- 32 holes	

ROVER PETROLEUM, LLC
WELLBORE DIAGRAM - PROPOSED

Lease/Well No.: **TRAVIS D FEDERAL #20**

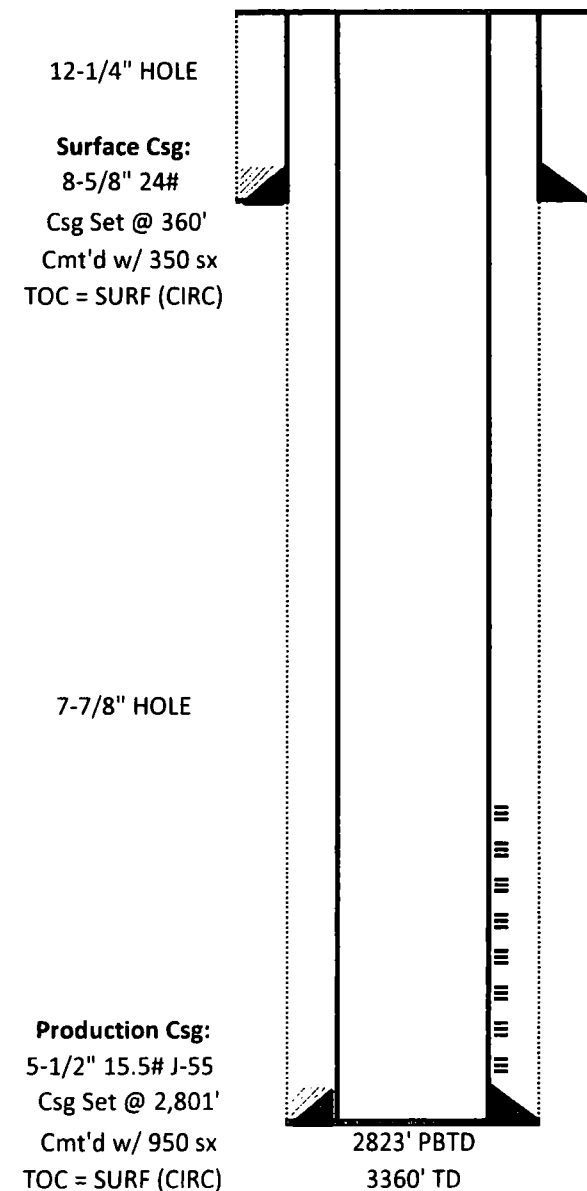
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Spudded: 6/12/1983
 Drig Stopped: 6/18/1983
 Completed: 7/15/1983



Tubing Count

N/A

Rod Count

N/A

Plugs

25 sxs cap @ 2400'
 CIBP @ 2400'

FORMATIONS:

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2593' - 2593'	GB - Premier	1 spf - 4 holes	
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2646' - 2650'	GB - Premier	1 spf - 4 holes	
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TOTALS: 32' --- 32 holes

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be placed in TA status and plan for future use of well with time frame that well will be placed back on line or plans to P&A well will be submitted**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: Golden Spur Federal 001H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 08/01/2018 after successful MIT and subsequent report is submitted. This well has been shut-in since November 2016.