

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator **MATADOR PRODUCTION COMPANY**

3. Address **5400 LBJ Freeway, Suite 1500, Dallas, TX 75240** 3a. Phone No. (include area code)  
**575-623-6601**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **L-20-20S-29E, 1723' FSL & 130' FWL**  
 At top prod. interval reported below **1882 FSL & 911 FWL**  
 At total depth **I-20-20S-29E, 1870' FSL & 240' FEL**

5. Lease Serial No.  
**NMNM03677**  
 6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No.  
**Stebbins 20 Federal #133H**  
 9. AFI Well No.  
**30-015-44183**  
 10. Field and Pool, or Exploratory  
**Russel; Bone Spring**  
 11. Sec., T., R., M., on Block and Survey or Area **Sec. 20: T20S, R29E**  
 12. County or Parish **Eddy** 13. State **NM**  
 17. Elevations (DF, RKB, RT, GL)\*  
**3245' GL**

14. Date Spudded **05/17/2017** 15. Date T.D. Reached **06/01/2017** 16. Date Completed **07/14/2017**  
 D & A  Ready to Prod.

18. Total Depth: MD **13,878'** 19. Plug Back T.D.: MD **'13,771'** 20. Depth Bridge Plug Set: MD  
 TVD **9,191'** TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**MWD/GR Sent electronically through WIS**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	94# <b>J55</b>	0	378'		1235 sxs C	304	Surface	none
17 1/2"	13 3/8"	54# <b>J55</b>	0	1150'		1131 sxs C	258/77	Surface	none
12 1/4"	9 5/8"	40# <b>J55</b>	0	3088'		1525 sxs C	315/127	Surface	none
8 3/4"	5 1/2"	20# <b>P110</b>	0	13868'		2500 sxs TXI	351/393	Surface	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7,882'	n/a	6.5#	8,298'				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 9,713'-13,771'	9,713'	13,771'	9,459'-13,724'	0.4"	504	16 Stages
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9,459'-13,724'	12,738,090# sand & 159,596 bbl fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
07/21/2017	08/08/2017	24	→	845	2143	3234	n/a	n/a
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
n/a	n/a	n/a	→	845	2143	3234		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD  
 FEB 7 2018  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

10/21/18 Reclamation due: 01/21/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Capitan	1505	2285	LS, w/Lost Circ	Yates	930
Delaware	5580	5610	Sandstone. vfg Oil & Water	Captain Reef	1390
	5725	5750		Delaware Sd	3000
Avalon	6060	6225	Shale Oil & Gas	Brushy Canyon	4270
				Bone Spring LS	5752
Bone Spring 2nd Sd	7675	7960	Sandstone vfg Oil & Water	1st Bone Spring Sd	7016
				2nd Bone Spring Sd	7426
3rd Sd	9000	TD	Oil + Water	3rd Bone Spring Sd	8775

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

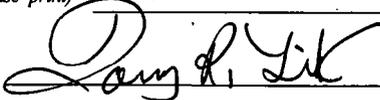
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tammy R. Link

Title Production Analyst

Signature



Date 09/07/2017

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.