NMOCD

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	VED
OMB No. 1004-	0137
Expires: July 31	2010

5. Lease Serial No. NMNM 90807

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. I. Type of Well 8. Well Name and No Oil Well Gas Well Other Wesson 33 Federal 1 2. Name of Operator Colgate Operating, LLC 9. API Well No 30-015-35266 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 306 W. Wall St. Suite 500 Midland , TX 79701 Burton Flat; Morrow, East 432.695.4222 4. Location of Well (Footage, Sec., T., R., VI., or Survey Description) Section 33, T19S, R29E 11. Country or Parish, State New Mexico, Eddy 660' FSL, 810' FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Change of Operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This is notification that Colgate Operating, LLC is taking over operations of this well. Colgate Operating, LLC accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease(s), or portion of lease. BLM Bond No.: NMB001382 BLM Bond No.:NMB001537 Surety No: B010098 Surety No: B011129 SEP 0 6 2018 Bond Amount: \$25,000.00 Bond Amount: \$50,000.00 Execution date: 7/25/2016

BLM Bond No.: NMB001405 Surety No: B010205 Bond Amount: \$280,000.00 Execution date: 10/17/2016

Change of Operator Effective: 04/18/2018 Former Operator: Mewbourne Oil Company

Execution Date: 11/29/2017

TRICT II-ARTESIA O.C.D. SEE ATTACHED FOR CONDITIONS OF A

Accepted For Record NMOCD V

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mikah Thomas	itle Operati	ons Tech	, Colgate	Opera	ting, Ll	_9/		//	//	
Signature Marie D	Date 05/09/2	:018	A	PPF	20V	/FD	X	\sum	/1	<u>.</u>
THIS SPACE FOR FEDER	AL OR ST	TATE O		USE		- /				
Approved by	Title			106		Days				\int
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			CARE	OF YAN SBAD F	D/MAI XELD	YAGEME OFFICE	 		\mathbb{V}_{j}	\mathbb{Z}

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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