Form 3160-5 (June 2015) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to Grill of to re-potertant abandoned well. Use form 3160-3 (APD) for such proposals S12					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC029435A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	Gas Well 🛛 Oth	ner: UNKNOWN OTH				8. Well Name and No CEDAR LAKE FI	
2. Name of Opera		Contact: E-Mail: dean.jarre	DEAN JARR		·	9. API Well No. 30-015-40465	·
	ANS AIRPARK L4 TX 79705-4561	NNE - STE 10	3b. Phone No Ph: 432-81	. (include area code) 8-1938	1	10. Field and Pool or YESO/LOCO H	Exploratory Area IILLS;GLORIETA-
4. Location of We	ell (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish,	State
Sec 7 T17S	R31E Mer NMP N	WSW 1561FSL 2450FE	L			EDDY COUNT	Y, NM
12.	CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF S	UBMISSION			TYPE OF	FACTION		
Notice of 1	ntent	☐ Acidize	🗖 Dee	pen	Product	tion (Start/Resume)	U Water Shut-Off
_		Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity
Subsequent	t Report	Casing Repair	🗖 Nev	Construction	🗖 Recom	plete	Other
🗖 Final Aban	donment Notice	Change Plans	🗖 Plug	g and Abandon	Tempor	rarily Abandon	Production Facility Changes
		Convert to Injection	🗖 Pluį	g Back	🔲 Water I	Disposal	-
If the proposal Attach the Bon following comp testing has been	is to deepen directiona d under which the wor pletion of the involved	eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices must be fi inal inspection.	, give subsurface e the Bond No. o esults in a multip led only after all	locations and measu n file with BLM/BIA le completion or reco requirements, includ	red and true vo Required su ompletion in a ling reclamatio	ertical depths of all perti bsequent reports must b new interval, a Form 31 n, have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once
existing facil pipe, produc	ity to a Storage ya	he Cedar Lake Super CC ard, for the storage of the g units, treater units, and wells located in the Ceda	DM GCS and i following, bu	t not limited to, di ent necessary fo	proval to cor rill or the	overt the	RECEIVED OCT 1 6 2018
The Cedar L	ake Super COM (GCS was originally appro	oved under W	S #345456 on S	eptember 1		
Layton. See	the attached doc	uments regarding the ori	ginal approva	i		DISTR	ICT II-ARTESIA O.C.D.
14. 1 hereby certif	<u>JAC 10/12</u> y that the foregoing is	true and correct. Electronic Submission # For APACH Committed to AFMSS for	425188 verifie E CORPORAT	d by the BLM Wel ION, sent to the C DEBORAH MCKI	li Information Carlsbad INNEY on 06	n System /25/2018 ()	ns a Hauled.
Name (Printed/Typed) DEAN JARRETT			Title SR. SURFACE LANDMAN & CPL				
Signature (Electronic Submission)			Date 06/23/2018				
· · ·		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By	Crop	A ligt		Title AFN	1 - L	& N	10/12/2018 Date
certify that the applie	val, if any, are attached cant holds legal or equ the applicant to condu	d. Approval of this notice does nitable title to those rights in this ict operations thereon.	s not warrant or e subject lease	Office	D	<u> </u>	
		U.S.C. Section 1212, make it a statements or representations as			willfully to m	ake to any department o	r agency of the United
(Instructions on page	** OPERAT	OR-SUBMITTED ** C	PERATOR-	SUBMITTED *	* OPERAT	OR-SUBMITTED	

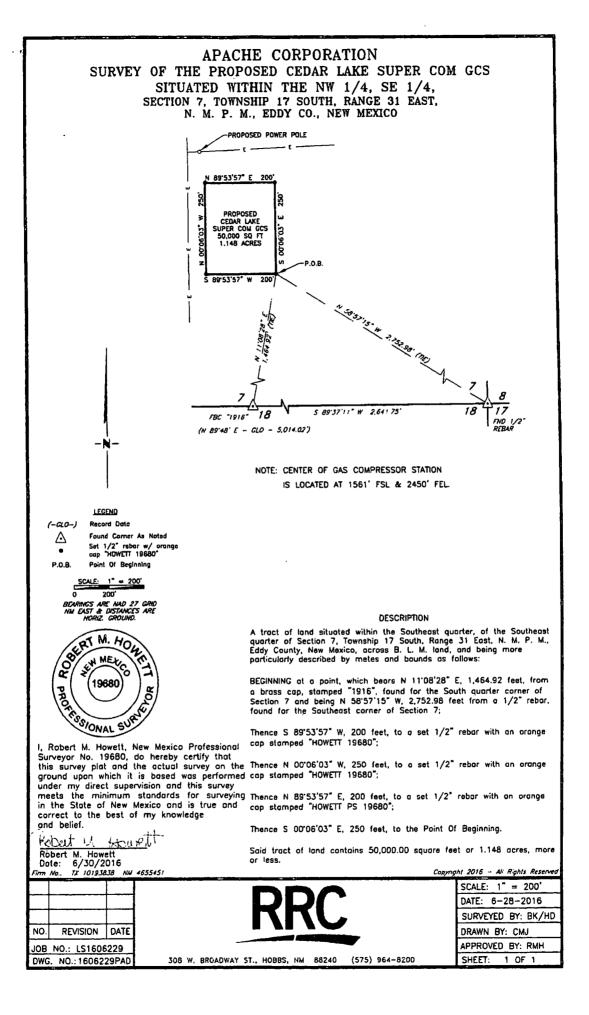
BU SUNDRY I Do not use thi abandoned well SUBMIT IN TRII Oil Well Gas Well Oth Oth Name of Operator APACHE CORPORATION 3a. Address	Contact: E-Mail: derek.webt	VTERIOR GEMENT RTS ON WE drill or to re-e of for such pr tions on reve DEREK W WE @apachecorp. 3b. Phone No.	enter an oposals. rse side. EBB com (include area code)		OMB NO. Expires: Jr 5. Lease Serial No. NMLC029435A 6. If Indian, Allottee or 7. If Unit or CA/Agreen 8. Well Name and No. RAVEN FEDERAL 9. API Well No. 10. Field and Pool, or E	nent, Name and/or No. 1 Exploratory
			-1976 -1197		GLORIETA YESO	
4. Location of Well <i>(Footage, Sec., T.</i> Sec 7 T17S R31E Mer NMP N					 County or Parish, a EDDY COUNTY 	
12. CHECK APPI	ROPRIATE BOX(ES) TO	NDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for for See attachment for plats and 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re sandonment Notices shall be fil inal inspection.)	New New Plug Plug Plug nt details, includi give subsurface the Bond No. on subs in a multipl	ture Treat Construction and Abandon Back ng estimated starting locations and measur file with BLM/BIA completion or reco	Reclama Recomp Tempor Water D date of any pr red and true ve Required sul mpletion in a	lete arily Abandon Disposal oposed work and approx rtical depths of all pertin sequent reports shall be use interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
14. 1 hereby certify that the foregoing isName (Printed/Typed) DEREK W	Electronic Submission # For APACH Committed to AFMSS for	E CORPORAT	ON, sent to the C	arisbad NNEY on 08	-	
Signature (Electronic S	Submission) THIS SPACE F(Date 07/22/20		<u></u>	
				FIELD MAN		
Approved By	MT	~ ~	Title W			Dafe9/01/16
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43	nitable title to those rights in the let operations thereon.	e subject lease	Office	·	LD OFFICE	agency of the United
States any false, fictitious or fraudulent						

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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APD Tracking # :
Well-Site Evaluation Field Form
Operator Name: Apache Well Name/s Cedar Lake Super Com GCB
Well: Station SHL: Section T. 17 S. R. 31 E. Footage 1561 F.S. & 2450 FEL
Well Type: Horizontal Vertical / Oil Gas NOS/APD Received? NOS APD No
Surface [®] Management Agency (SMA): BLM FEE STATE SMA Contacted? Yes No
Operator Representative/ Contact Name: Jeff Roberton, Derek Webb Phone
Onsite Representatives J. Harris, S. Fanner UTV Used Male Date 6 128 12016
GPS # <u>13_WP#_368_</u> Pictures: N: <u>434</u> ; E: <u>435</u> ; S: <u>436</u> ; W. <u>437</u> _Camera #: 10
Description & Topography: (cut & fill, etc.) 1010 Yolling dunas, cut: fill
soils: Janoy MOA? Inside MOA
Cave Area: GLU Karst Survey required?
Vegetation/Noxious Weeds: Shinnery Oak, yucca, grasses, mesquik.
Hydrology: (playas, floodplain, drainages, erosive soils, etc.)
Wildlife: (habitat, LPC, SDL, etc.) in SDL Poly, in Shinnery oak
Raptors/Burrowing Owls: Mone Seen during angite
Range Improvements: (fences, etc.) Mone in Vicinity
Well Infrastructure
V-Door Direction: NA Topsoil: Ealot
Pad Size: 200×250
Road Route: north aide of pad
Prod. Facility Placement:
Interim Rec: NIA
Other: Dry hole marker (WP#366)
Old oil Spil (WP # 367) hard packed INS
Evaluation: (Moved?)
See Dack for more infe
Proposed gas line Existing Power line Proposed Power Line
tippsed Power Line

- o proposed electric line will come off existing line to N of pad. will fellow proposed access road on the west side.
- gas line will be 6" high pressure steel line exiting from N side of pad, east of proposed road. will follows existing leave road traveling east, the the north of existing powerline route. The line will the into header. Route is estimated at 1, The I Ft.
 - , Header location-WP=1369, Pic 438
- · Existing hard packed hydrocarbon needs to be tilled up and reclaimed per deff. R. with BUM.

Confirmation of Payment

Form NM 8140-9 (March 2008) United States Department of the Interior Bureau of Land Management New Mexico State Office

Permian Basin Cultural Resource Mitigation Fund

The company shown below has agreed to contribute funding to the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III survey for cultural resources associated with their project. This form verifies that the company has elected to have the Bureau of Land Management (BLM) follow the procedures specified within the Programmatic Agreement (PA) concerning improved strategies for managing historic properties within the Permian Basin, New Mexico, for the undertaking rather than the Protocol to meet the agency's Section 106 obligations.

ne, Suite 1000

Midland, TX 79705-4561

Project description:	Block Project Space – Cedar Lake Super COM GCS conversion to a					
,	Storage Yard. (Cedar Lake Federal CA #710; API #30-015-40465)					
	Block Project Space: \$197/acre					
<u> </u>	250' feet x 200' feet = 50,000 sq ft = 1.15 acres					
	$2 \operatorname{acres} x \$197/\operatorname{ac} = \394.00					
	Section 33-T16S-R30E, NMPM					
	Eddy County, New Mexico					

T. 17S , R. 31E , Section 07 NMPM, EDDY County, New Mexico

Amount of contribution: \$____394.00

Confirmation of Payment Page 2

Provisions of the PA:

A. No new Class III inventories are required of industry within the project area for those projects where industry elects to contribute to the mitigation fund.

B. The amount of funds contributed was derived from the rate schedule established within Appendix B of the PA. The amount of the funding contribution acknowledged on this form reflects those rates.

C. The BLM will utilize the funding to carry out a program of mitigation at high-priority sites whose study is needed to answer key questions identified within the Regional Research Design.

D. Donating to the fund is voluntary. Industry acknowledges that it is aware it has the right to pay for a Class III survey rather than contributing to the mitigation fund. Industry must avoid or fund data recovery at those sites already recorded that are eligible for nomination to the National Register or whose eligibility is unknown. Any such payments are independent of the mitigation funds established by this PA.

E. Previously recorded archaeological sites determined eligible for nomination to the National Register, or whose eligibility remains undetermined, must be avoided or mitigated.

F. If any skeletal remains that might be human or funerary objects are discovered by any activities, the land-use applicant will cease activities in the area of discovery, protect the remains, and notify the BLM within 24 hours. The BLM will determine the appropriate treatment of the remains in consultation with culturally-affiliated Indian Tribe(s) and lineal descendants. Applicants will be required to pay for treatment of the cultural items, independent and outside of the mitigation fund.

Apache Corporation

Amy D. Lindsey, Attorney-in-Fact

Date

BLM-Authorized Officer

Date