| В | UNITED STATES P PARTMENT OF THE INTE UREAU OF LAND MANAGEN | Adda rield (| Office, | | NO. 1004-0137 January 31, 2018 |
|--|--|--|--|---|--|
| SUNDRY | UREAU OF LAND MANAGEN NOTICES AND REPORTS | sonwellartesi | a ^{°.} | NMLC067145 | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN | TRIPLICATE - Other instruc | tions on page 2 | 7. | 7. If Unit or CA/Agreement, Name and/or No | |
| . Type of Well 🔲 Gas Well 🛄 Otl | | | | . Well Name and No. SHINNERY OAK FEDERAL SWD 1 | |
| | | ASHLIE QUINONES Idahoil.com | | 9. API Well No. 30-015-20866-00-X1 | |
| 3a. Address ARTESIA, NM 88210 | | 3b. Phone No. (include area code) Ph: 575-748-4730 | | 10. Field and Pool or Exploratory Area DEVONIAN UNKNOWN | |
| A. Location of Well (Footage, Sec., T., R., M., or Survey Descriptio | | ער איז | | 11. County or Parish, State | |
| Sec 12 T21S R28E NESE 19 | | | | EDDY COUN | TY, NM |
| 12. CHECK THE A | PPROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, RI | EPORT, OR O | THER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| 53 Notice of Intent | 🛛 Acidize | 🗖 Deepen | Production | (Start/Resume) | UWater Shut-Of |
| Notice of Intent | Alter Casing | Hydraulic Fracturing | Reclamatio | n | 🗖 Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplet | e | 🗖 Other |
| Final Abandonment Notice | Change Plans | Plug and Abandon | 🗖 Temporaril | y Abandon | |
| | Convert to Injection | Plug Back | U Water Disp | osal | |
| testing has been completed. Final A determined that the site is ready for f | inal inspection. | | ig reclamation, n | ave been complete | and the operator has |
| Judah Oil, LLC respectfully re from 13,825'-14-853' with 50,0 | quests to acidize the open ho 000 gal inhibited Ferriplex 52 | ble section of the Devonian 15% HCl. | formation | | RECEIVED |
| Judah Oil, LLC respectfully re from 13,825'-14-853' with 50,4 The job will take place upon E | 000 gal inhibited Ferriplex 52 | 15% HCI. | | ecord | •••• |
| Judah Oil, LLC respectfully re from 13,825'-14-853' with 50,0 | 000 gal inhibited Ferriplex 52 | | d For Re | ecord Mr | •••• |
| Judah Oil, LLC respectfully re from 13,825'-14-853' with 50,0 The job will take place upon E Process: | 000 gal inhibited Ferriplex 52 BLM approval. oment nect acid line Monitor | 15% HCI. Accepted N | t For Re MUCD | DIS | OCT 1 2 2018 |
| Judah Oil, LLC respectfully re from 13,825'-14-853' with 50,4 The job will take place upon E Process: 1. Set 3 Acid Frac Tanks 2. MIRU Elite Acidizing Equip 3. Remove Tree Cap and cor 4. Hook Up Casing pressure 5. Test all lines to 3000 psi | 000 gal inhibited Ferriplex 52 BLM approval. oment mect acid line Monitor I down 3 1/2 ICP tubing into d | 15% HCI. Accepted N levonian formation open hol | Н For Re МССD 18 13,825'-14, | DIS 853' | OCT 1 2 2018 |
| Judah Oil, LLC respectfully re from 13,825'-14-853' with 50,4 The job will take place upon E Process: 1. Set 3 Acid Frac Tanks 2. MIRU Elite Acidizing Equip 3. Remove Tree Cap and cor 4. Hook Up Casing pressure 5. Test all lines to 3000 psi 6. Pump 50,000 gal 15% HC | 000 gal inhibited Ferriplex 52 BLM approval. Innect acid line Monitor I down 3 1/2 ICP tubing into d s true and correct. Electronic Submission #4366 For JUDAH | 15% HCI. Accepted Notes | H For Re MUCD e 13,825'-14, Information Sp ad | DIS 853' /stem | OCT 1 2 2018 |
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(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #436444 that would not fit on the form

32. Additional remarks, continued

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- Not exceed 2750 psi
 Flush lines with PW
 Put well back into service
 Release acid equipment

Job will take approximately 2 hours