

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
⁴ API Number 30 - 015-44172		³ Reason for Filing Code/ Effective Date New Production
⁵ Pool Name Russell Bone Springs WC 015 G-04 S202920D; BS	⁶ Pool Code 52805 27220-	
⁷ Property Code 317744	⁸ Property Name Stebbins 19 Federal	⁹ Well Number 124H

II. ¹⁰ Surface Location

Ul or lot no. P	Section 19	Township 20S	Range 29E	Lot Idn	Feet from the 180'	North/South South Line	Feet from the 110'	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot 4	Section 19	Township 20S	Range 29E	Lot Idn	Feet from the 330'	North/South line South Line	Feet from the 240'	East/West line West	County Eddy
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¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date Flare	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
16696	Occidental Energy Marketing P.O. Box 27570 Houston, TX 77227-7570	O
151618	Enterprise Field Services, LLC 2727 N. Loop W. Suite 700, Houston, TX 77008	G
RECEIVED		
MAY 07 2018		
DISTRICT II-ARTESIA O.C.D.		

IV. Well Completion Data

²¹ Spud Date 12/12/2017	²² Ready Date 3/10/2018	²³ TD 12,490' / 17778	²⁴ PBT 12,376'	²⁵ Perforations 8,261'-12,332'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
35.9"	20"	406'	1,400		
17 1/2"	13 3/8"	1,181'	1,335		
12 1/4"	9 5/8"	3,092'	1383		
8 3/4"	5 1/2"	12,466'	2,214		

V. Well Test Data

³¹ Date New Oil 3/10/2018	³² Gas Delivery Date Flare	³³ Test Date 4/10/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure n/a
³⁷ Choke Size 42/64	³⁸ Oil 654	³⁹ Water 2,129	⁴⁰ Gas 663	⁴¹ Test Method ESP	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy Link*

Printed name: Tammy Link

Title: Production Analyst

E-mail Address: tlink@matadorresources.com

Date: 5-2-2018

Phone: 575-623-6601

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

5-10-2018

Pending BLM approvals will
subsequently be reviewed
and scanned

10/20/18
3

Form 3160-4
(April 2004)

MAY 07 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DISTRICT II-ARTESIA O.C.D.

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM03677	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MATADOR PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.	
3. Address 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240		8. Lease Name and Well No. Stebbins 19 Federal 124H	
3a. Phone No. (include area code) 575-623-6601		9. AFI Well No. 30-015-44172	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 180' FSL & 110' FEL At top prod. interval reported below At total depth 330' FSL & 240' FWL		10. Field and Pool, or Exploratory Russell Springs WC 015 G 046202920B, BS Bone Springs 5 2 805	
14. Date Spudded 12/12/2017		15. Date T.D. Reached 12/24/2017	
16. Date Completed 03/10/2018 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3,241'	

18. Total Depth: MD 12,490' TVD 7,896' 7772		19. Plug Back T.D.: MD 12,376' TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Logs submitted to WIS				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
35.9"	20"	130#	0	406'		1,400 sxs		Surface	none
17 1/2"	13 3/8"	54.5#	0	1,181'		1,335 sxs		Surface	none
12 1/4"	9 5/8"	54.5#	0	3,092'		1,383 sxs		Surface	none
8 3/4"	5 1/2"	20#	0	12,466'		2,214 sxs		Surface	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Russell; BS	8,261'	12,332'	8,261'-12,332'	.36	42	20 Stages
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,261'-12,332'	8%# 100 Mesh, 10,080,000# total sand. 154,619 bbls fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2018	04/10/2018	24	→	654	663	2,129	n/a	n/a	ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
42/64		n/a	→	654	663	2,129		flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware Bonespring LS	3226 5787	3224 5784			
Upper Avalon Shale	6071	6069	O&G		
Avalon Carb	6204	6201			
Lower Avalon Shale	6409	6406	O&G		
1st BS Carb	8780	8768			
1st BS Sand	8973	8961			
2nd BS Carb	9175	9163			
2nd BS Sand	9576	9556	O&G		

32. Additional remarks (include plugging procedure):

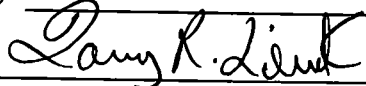
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Tammy R. Link**Title **Production Analyst**

Signature

Date **05/02/2018**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM03677

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
STEBBINS 19 FED COM 124H

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Email: tlink@matadorresources.com

9. API Well No.
30-015-44172

3a. Address
5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
WC-015-G-04 S202920D; BS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T20S R29E Mer NMP SESE 180FSL 110FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

Completion Sundry:

12/27/2018 Rig Release 06:00.

2/16/2018 MIRU and test to 9,500 psi for 30 min's; good test.

2/19/2018 Finish pressure test and begin Stage 1 through 20 on 2/26/2018. Perfs 8,261'-12,332'.
Total 10,080,000 lbs proppant total sand, 154,619 bbls fluid.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

MAY 07 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #413354 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 05/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its juri

Agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #413354 that would not fit on the form

32. Additional remarks, continued

3/4/2018 Open well to flowback 23:30 hrs on a 42/64" positive choke. SICP=950 psi. Flowing well to Oil tank.

3/10/2018 Well turned over to production.

See Attached Logs.