

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0352858B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
MOBIL CI FEDERAL 119. API Well No.
30-015-2333510. Field and Pool or Exploratory Area
PENASCO DRAW PERMO PENN11. County or Parish, State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator
EOG Y RESOURCES, INC. Contact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com3a. Address
104 SOUTH FOURTH STREET
ARTESIA, NM 88210
3b. Phone No. (include area code)
Ph: 575-748-41684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T19S R25E NWSW 2030FSL 990FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/19/18 - MIRU and bled well down. Tried to pump into tubing. Held 300 psi. Pumped 30 bbls brine water down backside. RIH with sinker bar and tagged tubing obstruction at 2090 ft. NU BOP. Worked tubing to release packer.
4/20/18 - EOT with packer at 8267 ft. Worked tubing with no movement. Pumped 40 bbls water down casing to flush packer. Well started to circulate up tubing. Continued to circulate casing, total 100 bbls returns. Continued working stuck tubing. Was able to RIH 15 ft, still stuck. Acts like 5-1/2 inch casing is parted or collapsed.
4/23/18 - Bled down gas to pit. Worked pipe up/down, still stuck. Made several runs with different tools. Stacked out inside tubing around 1600 ft. Broke circulation. Pumped 1000g 15 percent HCL acid down tubing. Full returns up casing. Displaced acid with 6 bbls fresh water down tubing to 1500 ft full returns with no acid water to pit.
4/24/18 - RIH with GR to approximate EOT at 6500 ft. No tight spots. Locate EOT with packer at

GC 10-25-18
Accepted for record - NMOC

RECEIVED

OCT 25 2018

DISTRICT II-ARTESIA O.C.D.

ENTERED
cy

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #420368 verified by the BLM Well Information System
For EOG Y RESOURCES, INC., sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/16/2018 ()

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

OCT 16 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Additional data for EC transaction #420368 that would not fit on the form

32. Additional remarks, continued

6546 ft. Freepoint tubing 100 percent free at 6480 ft. Cut tubing at 6490 ft. Tried to work pipe free, tubing did not free. Pumped 30 bbls brine water to kill well before cutting tubing.

4/26/18 - BLM ok'd to run in with tubing open ended and set at 6345 ft. Perforate 8 holes at 6350 ft, pump cement.

4/27/18 - RIH with tubing to 6240 ft. Perforated 8 holes in casing. Tagged 10 ft in at 6476 ft, approximately 70 ft higher. Called BLM for clearance on pumping cement, cleared to pump cement. Spotted 25 sx Class H cement.

4/30/18 - Tagged TOC at 6253 ft. Cement plug covers fish top and Wolfcamp formation top. Tag witnessed by Jim Hughes with Carlsbad BLM.

Circulated casing with 130 bbls plugging mud from 6253 ft to surface. Perforated at 5380 ft. Pumped 46 sx Class C cement from 5436 ft to 5256 ft calc TOC. WOC.

CONTINUED ON NEXT PAGE:

Mobil CI Federal #11
Section 6-T19S-R25E
Eddy County, New Mexico

Form 3160-5 P&A continued:

5/1/18 - Tagged TOC at 5210 ft. Ran gyro survey from 4950 ft up to surface.

5/2/18 - Perforate at 4050 ft. Pumped 35 sx Class C cement inside/outside from 4100 ft - 3933 ft calc TOC. Tagged TOC at 3758 ft. Calculations show all of cement plug is in 5-1/2 inch casing. As per Jim Hughes BLM we will re-perforate above TOC. Perforate with 4 shots at 3754 ft, 3718 ft, 3678 ft and 3638 ft.

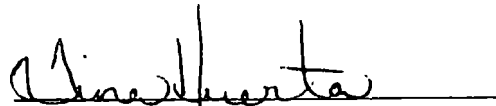
5/3/18 - Pumped and displaced 40 sx Class C cement from 3754 ft - 3606 ft calc TOC. Tagged TOC at 3458 ft. Plug covers abo top inside/outside plug. Tag witnessed by Jim Hughes BLM. Perforate at 1980 ft. Pumped and displaced 35 sx Class C cement from 2030 ft - 1893 ft. WOC.

5/4/18 - Tagged TOC at 1886 ft. Plug covers Glorieta top. Tag witnessed by Jim Hughes BLM. Perforate at 1030 ft. Pumped and displaced 35 sx Class C cement inside/outside from 1080 ft - 966 ft calc TOC. WOC. Did not tag cement plug from 966 ft - 1200 ft. Witnessed by Jim Hughes BLM. Pumped and displaced 40 sx Class C cement inside/outside from 1080 ft - 880 ft calc TOC. WOC.

5/7/18 - Tagged TOC at 731 ft. Plug covers 8-5/8 inch casing shoe. Tag witnessed by Jim Hughes BLM. Perforate at 620 ft. Pumped and displaced 35 sx Class C cement inside/outside from 670 ft - 500 ft. WOC. Tagged TOC at 350 ft. Cement calculations show all cement stayed inside 5-1/2 inch casing. Tag witnessed by Jim Hughes BLM. BLM changed procedure to perforate above this tag at 350 ft. Perforate at 355 ft. Pumped and displaced 25 sx Class C cement from 357 ft - 250 ft calc TOC. WOC.

5/8/18 - Tagged TOC at 148 ft. Plug covers San Andres top and surface casing shoe. Tag witnessed by Jim Hughes BLM. Circulated down 5-1/2 inch casing through perms at 60 ft up 8-5/8 inch casing. Full returns to surface. Pumped and circulated 16 sx Class C cement down 5-1/2 inch up 8-5/8 inch casing to surface. Plug witnessed by Jim Hughes BLM.

5/10/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.



Tina Huerta
Regulatory Specialist
May 16, 2018