

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED Energy, Minerals and Natural Resources

Revised July 18, 2013

OCT 24 2018

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-015-44586
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Corral Fly 02-01 State
8. Well Number 32H
9. OGRID Number 16696
10. Pool name or Wildcat Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator OXY USA INC.
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710
4. Well Location Unit Letter D : 1015 feet from the NORTH line and 120 feet from the WEST line
Section 2 Township 25S Range 29E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2995' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE [] CLOSED-LOOP SYSTEM [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [X] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/18 RU BOP, test @ 250# low 5500# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & drill new formation to 430', perform FIT test to EMW=22.5ppg, 280psi, good test. 8/21/18 drill 9-7/8" hole to 9620', 8/28/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9610', DVT @ 3176', ACP @ 3216' pump 80bbl mud push spacer then cmt w/ 650sx (299bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 175sx (50bbl) PPC w/ additives 13.2ppg 1.60 yield, full returns throughout job, inflate ACP to 2146#, open DVT, circ thru DVT, observed 70bbl spacer to surf. Pump 2nd stage w/ 50bbl brine water w/ dye then cmt w/ 664sx (200bbl) PPC w/ additives 13.6ppg 1.69 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 166sx (50bbl) cmt to surface, WOC. Install pack-off & test to 10000#, good test. 8/30/18 ND BOP & prep rig for skid.

9/16/18 RU BOP, test @ 250# low 5500# high. RIH & drill out DVT, test 7-5/8" csg to 2900# for 30min, good test. Drill new formation to 9630', perform FIT test to EMW=13ppg, 1246psi, good test. 9/18/18 Drill 6-3/4" hole to 20261'M 10345'V 9/27/18. RIH & set 5-1/2" 20# P110 csg @ 20250'. Pump 135bbl mud push spacer then cmt w/ 815sx (202bbl) PPC w/ additives @ 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 9127', WOC. 9/30/18 RUWL RIH & set RBP @ 3000', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 9/30/18.

Spud Date: []

Rig Release Date: []

ENTERED [Signature]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 10/19/2018

Type or print name Jana Mendiola E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-24-18

Conditions of Approval (if any):