Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103			
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
<u>District II</u> – $(575)$ 748-1283	OIL CONSERVATION DIVISION	30-005-64298			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X			
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		Fee /			
SUNDRY NOTICE	ES AND REPORTS ON WELLE CONSERVA	TON Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR FROPUSALS TO DRILL OR TO DEEPEN OR TEOODACK TO A					
DIFFERENT RESERVOIR. USE "APPLICA"	Muirfield				
PROPOSALS.) 1. Type of Well: Oil Well X G	9 Wall Number				
	8. well Number 2H				
2. Name of Operator	9. OGRID Number 371985				
Hadaway Co					
3. Address of Operator	10. Pool name or Wildcat				
PO Box 188, C	Race Track; San Andres, East				
4. Well Location					
Unit Letter P :	_50feet from theS line and	1270 feet from the <u>E</u> line			
Section 18	Township 10S Range 29E	NMPM County Chaves			
	11. Elevation (Show whether DR, RKB, RT, GR, e 3895 GL	tc.)			
terre a constructive de la constructive de					

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIALV	VORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE	DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEM	IENT JOB 🛛	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		п	OTHER:	** Amended to	
		<u> </u>		check correct bo	x.

Spud well @ 12 pm 10/9/2018, NMOCD notified for spud and cement. Drill 12 1/4" surface hole to a TD of 1155'. RU and run 9 5/8" 36 ppf J55 STC and set @ 1150' w/ FC @ 1109'. Circ through csg, RU and cmt w/ 284 sx of class C lead (13.5 ppg w/ 1.74 ft3/sx yield) tail w/ 200 sx class C neat (14.8 ppg, 1.34 ft3/sx yield). Circ 52 sx to surf. Bump plug, test csg to 800 psi over and held OK. RIs pressure, float held. WOC 24 hrs, NUBOP and test.

Drill 8 3/4" hole to pilot hole TD of 3200'. Run electric logs and sidewall cores. Set 400 sx class H cmt plug (17 ppg & 1.0 ft3/sx yield) from 1950' to 1521'. WOC 36 hrs, tag cmt at 1521' and dress off to 1747'. Build curve from 1747' to intermediate TD of 3103' md. Run 7" 26 ppf P110 BTC and set at 3103'. Cmt w/ 300 sx class C lead (12 ppg, 2.54 ft3/sx) followed by 450 sx class C tail (14.8 ppg, 1.33 ft3/sx yield). Bump plug to 646 psi over and csg held ok. Bleed pressure, float held, circ 122 sx cmt to surface. NMOCD notified, no witness. WOC total 18 hrs. Set slips, CO csg, NUWH and BOPE, test BOPE to 250 psi low, 3000 psi high, all good. Drilling 6 1/8" hole.

Spud Date:	10/9/2018	Rig Release Date:	6	NTERED
I hereby certif	y that the information above is true a	nd complete to the best of m	y knowledge and belief.	Ų
SIGNATURE	ShuCMaty	TITLE Petrole	um EngineerDATE1	10/22/2018
Type or print	name	E-mail address:	PHONE:	
For State Use	e Contra	TITLEBusene	2020 Spel A DATE /	0-30-2018