

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-29105

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VO-5314

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name McKittrick ATS State
b. Type of Completion: NEW WORK PLUG DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> RE-ENTRY	
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1
3. Address of Operator 105 South 4 th St., Artesia, NM 88210	9. Pool name or Wildcat Wildcat Strawn

4. Well Location Unit Letter <u>D</u> : <u>1240</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22S</u> Range <u>24E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RE 12/23/02	11. Date T.D. Reached 1/25/03	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 4160' GR	14. Elev. Casinghead NA	
15. Total Depth 10,550'	16. Plug Back T.D. 10,012'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Pulling Unit	Cable Tools NA
19. Producing Interval(s), of this completion - Top, Bottom, Name 9510'-9516' Strawn					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1593'	12-1/4"	775 sx - In Place	
7"	26#	8531'	8-3/4"	400 sx - In Place	
4-1/2"	11.6#	10,550'	6-1/8"	275 sx (TOC 5100')	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9498'	9498'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
10,290'-10,310' (34)	10,062'-10,066'	9510'-9516' (28)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
10,178'-10,184'				10,290'-10,310'	Acidize w/1000g 7-1/2% HCL/balls		
10,194'-10,200'				10,178'-10,224'	Acidize w/2000g 7-1/2% HCL/balls		
10,206'-10,224'				10,062'-10,066'	Acidize w/500g 7-1/2% HCL		
				9510'-9516'	Acidize w/1000g 7-1/2% IC HCL		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flow</u>			Well Status (Prod. or Shut-in) <u>CONNECT</u> <u>SHOPL-5-10-03</u>		
Date of Test 3/10/03	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 302	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 200 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 302	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced	Test Witnessed By Guillermo Orquiz
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30. List Attachments
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date March 11, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9053'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 9527'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Oztte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Spear _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	A Interval _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	B Interval _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	C Interval _____
T. Abo _____	Chester _____ 10460'	T. Wingate _____	T. _____
T. Wolfcamp _____	Upper Morrow _____ 9897'	T. Chinle _____	T. _____
T. Penn Clastics _____	Middle Morrow _____ 10096'	T. Permian _____	T. _____
T. Cisco _____	Lower Morrow _____ 10362'	T. Penn "A" _____	T. _____

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

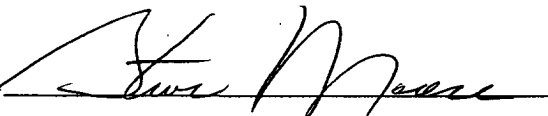
OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: McKITTRICK ATS ST. 1
COUNTY: EDDY

005-0016

STATE OF NEW MEXICO
DEVIATION REPORT

7,148	3.06
7,243	2.75
7,300	1.50
7,490	1.81
7,680	1.63
7,870	2.63
7,957	1.19
8,488	2.00
8,962	2.75
9,114	1.75
9,373	1.50
9,626	1.75
9,878	2.00
10,163	2.00
10,512	2.75




By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 31st day of January, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

