Form 3160-5 (November 1983) (Formerly 9-331)

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

UNITED STATES

Oil Cons. N.Msi DIV Diet 12TE +

Budget Bureau No. 1004-0135 Expires August 31, 1985

DEPARTMENT OF THE INTERBOR W. Grand Avenue BUREAU OF LAND MANAGEMENTArtesia, NM 88210 5. LEASE DESIGNATION AND SERIAL NO. LC-029419-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME OIL GAS **OTHER** Skelly Unit WELL. WELL 8. API WELL NO. NAME OF OPERATOR 1891011121374 The Wiser Oil Company 30-015-29182 3. ADDRESS OF OPERATOR 9. WELL NO. 226 P.O. Box 2568 Hobbs, New Mexico 88241 LOCATION OF WELL (Report location clearly and in accordance with any State requirement 10. FIELD AND POOL, OR WILDCAT छ See also space 17 below.) Grayburg Jackson Seven Rivers ON-GB-SA 3 At surface 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA 1217' FNL & 1117' FEL Unit A Sec. 22-T17S-R31E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7.97 14. PERMIT NO 12. COUNTY OR PARISH 13. STATE Eddv NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING **ABANDONMENT *** (Other) Re-perforate and acidize Grayburg and Vacuum REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12/12/02 MIRU Eunice Well Service. Pump stuck open. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD TAC & BHA. RIH w/4-3/4" bit & scraper on 2-7/8" tbg. to 3835'. POH w/2-7/8" tbg. LD tools. RU Computalog WL and perforate Grayburg f/3322',23',47'-49',91',92',3419'-21',27'-29',70'-72',93',94',98' & Vacuum f/3519',20',27',28',38'-45',54',97',3603',09' & 10'. RD WL. RIH w/5-1/2" RBP & pkr. on 2-7/8" tbg. to 3650'. Set RBP. Pull up to 3450'. RU Cudd Pumping Service. Pickle tbg. w/300 gals. 15% HCL acid. Circulate hole clean. Set pkr. @ 3450'. Acidize Grayburg 3470'-98' & Vac. 3519'-3610' w/3000 gals. 15% HCL acid w/anti-sludge & iron control using 1200# rock salt. Best block 1395#. Best break 1250#. ATP 2550# @ 4.4 bpm. MTP 3800# @ 4.7 bpm. Flush w/24 bbls. fresh water. ISIP 2050#. 5 min. 1480#. 10 min. 1224#. 15 min. 1146#. 1 hr. S.I. 500#. Set RBP @ 3450'. Pkr. @ 3250'. Acidize Grayburg 3322'-3429' w/1500 gals. 15% HCL w/anti-sludge & iron control using 1000# rock salt. Best block 1920#. Best break 1430#. ATP 2300# @ 3.9 bpm. MTP 3500# @ 4.3 bpm. Flush w/20 bbls. fresh water. ISIP 1900#: 5 min. 1775#. 10 min. 1670#. 15 min. 1570#. 1 hr. S.I. 1300#. 12/14/02 Unset pkr. POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" tbg. G 3861'. SN @ 3831'. TAC @ 3173'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to Skelly Unit Battery "A". RDMO. ACCEPTED FOR RECORD MAY - 9 200318. I hereby certify that the foregoing is true and correct. ALEXIS C. SWOBODA PETROLEUM ENGINEDATE TITLE Production Tech II March 30, 2003

*See Instruction On Reverse Side

TITLE

DATE