

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-29337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1022
7. Lease Name or Unit Agreement Name: OXY Mako State
8. Well No. 1
9. Pool name or Wildcat Turkey Track, Morrow, North
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter J : 1370 feet from the south line and 1650 feet from the east line
Section 5 Township 19S Range 29E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Perforate add'l interval, stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/16/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Jim W. Leem TITLE District Supervisor DATE MAY 27 2003

Conditions of approval, if any:

OXY USA WTP LP
OXY MAKO STATE COM #1

1. Check location for overhead power lines and discuss other safety concerns about rigging up. Hold tailgate safety meeting on procedure and equipment spacing. MI & RUPU.
2. ND WH. NU BOP. POOH w/2 3/8" tbg and PKR. NU 5 1/2" frac valve. SION. RU BJ. NU Tree Saver. NU BJ. Frac well w/26,500# Interprop 20/40 sand as per BJ procedure
3. Open well and flowback through 5 1/2" casing. Report to engineers for evaluation.
4. RU Baker Atlas. RIH w/10K, 5 1/2" composite plug on WL. Set plug @ approx. @ 11,180'. RU wireline perforating truck and 10K lubricator. RIH with 4" OD Casing perforating gun loaded with 4 SPF Predator Charges. Perforate from 11,100-14' POOH with perforating guns.
5. RIH w/5 1/2" TPKR on 2 3/8" prod tbg. Set PKR @ approx. 11,025. RU swab and swab.
6. RU BJ. Acidize perms w/1750 gals 7 1/2% NEFE HCL w/50% CO2. Flush to bottom perf w/3% KCL Wtr w/50% CO2.
7. Open well and flowback. Swab and clean up CO2. RIH w/100 hr bottom hole pressure recorders. SI and wait for results. Report to engineers for evaluation.
8. Kill well w/3% KCL water. REL PKR and POOH w/tbg and PKR. RU BJ Services. Frac well according to BJ procedure. Flowback through 5 1/2" casing and report to engineering for evaluation.
9. RU Pro Wireline. RIH w/5 1/2" composite plug on WL. Set plug @ approx 11,025'.
10. RU wireline perforating truck and 10K lubricator. RIH with 4" OD Casing perforating gun loaded with 4 SPF Predator Charges. Perforate from 10,519-24' and 10,592-96' as follows: POOH with perforating guns. RIH w/5 1/2" TPKR on 2 3/8" prod tbg. Set PKR @ approx. 10,450'. RU swab and swab perms.
11. RU BJ. Acidize w/1250 gals 7 1/2% NEFE HCL w/50% CO2. Flush to bottom perf w/3% KCL Wtr w/50% CO2.
12. Open well and flowback. Swab and clean up CO2. RIH w/100 hr bottom hole pressure recorders. SI and wait for results. Report to engineers for evaluation.
13. Kill well w/3% KCL water. REL PKR and POOH w/tbg and PKR. RU BJ Services. Frac well according to BJ procedure. Flowback and report to engineering for evaluation.
14. RU coil tbg and drill motor. Drill composite plugs @ 11,025' and 11,180'. Clean out to PBTD @ 11,313'. RD coil tbg. RU Baker Atlas w/10K lubricator and RIH w/5 1/2" prod pkr and on/off tool on wireline and set PKR approx 11,025'. RIH w/2 3/8" tbg and latch on to on/off tool @ 11,025'. Flow and swab well in and put on production. Report to engineering.