Submit 3 Copies To Appropriate District 17 18 19 20 27 State of New Mexico	Form C-103
Energy Minerals and Natural	Resources Revised March 25, 1999
District II	WELL API NO. 30-015-29714
811 South First, Artesia, NM-87210 District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 RECULARTES NAVYOU South Pacheco	STATE FEE X
District II 811 South First, Artesia, NM-87210 District III 811 South First, Artesia, NM-87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECENTESIA District IV 2040 South Pacheco, Santa Fe, NM 87503 SUNDRY NOTICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	G BACK TO A Indian Draw "13"
PROPOSALS.) 1. Type of Well:	
Oil Well X Gas Well Other	
2. Name of Operator Devon Energy Production Company	8. Well No. 1
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102	9. Pool name or Wildcat Wildcat (Bone Springs)
4. Well Location	whacat (Bone Springs)
Unit Letter K : 1980' feet from the south	line and 1980' feet from the west line
Section 13 Township 22S Ra 10. Elevation (Show whether DR, GL 3088'	nge 27E NMPM County Eddy, NM RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate Na	ture of Notice. Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND
COMPLETION	CASING TEST AND CEMENT JOBS
OTHER:	CASING TEST AND CEMENT JOBS OTHER: Recompletion
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Conditions of approval, if any: