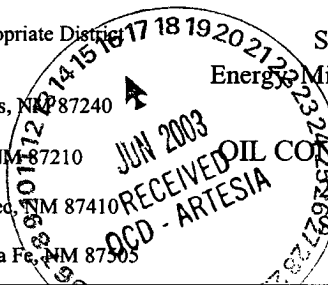


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505



WELL API NO.	30-015-29714
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Indian Draw "13"	
8. Well No.	1
9. Pool name or Wildcat Wildcat (Bone Springs)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company

3. Address of Operator
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

4. Well Location
Unit Letter K : 1980' feet from the south line and 1980' feet from the west line
Section 13 Township 22S Range 27E NMPM County Eddy, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3088'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Recompletion <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

3/11/2003 thru 4/3/2003 NU BOP. Swabbed. TOH with 2 3/8" tubing. RU Schlumberger. Perf'd Bone Springs with 1 SPF at 7670-7682' and 7696-7698'; total 20 holes. Ran packer on 2 3/8" tubing. Press tested CIBP. Set packer at 7612'. RU BJ Srvs.

Acidized Bone Springs perfs 7670-7698' down tubing with 3000 gals 7 1/2% HCl + 30 BS + 2% KCl flush at AIR 5.5 BPM with 3200 psi. ISIP 1420 psi. Flowed and swabbed. Set frac tanks. TOH with packer and 245 jts 2 3/8" tubing. Ran 2 7/8" tubing with Guiberson Uni-V test packer. Pumped down tubing 500 gals 15% pickle acid, reversed to frac tank. Press tested tubing. Set packer at 7622'. ND BOP, NU well head. Press tested lines and casing.

Frac'd Bone Springs perfs 7670-7698' down tubing with 8500 gals Spectra-Frac-G 3000 pad + 12,500 gals Spectra-Frac-G 3000 frac fluid + 32,560# 24/40 white sand + 21,280# 16/30 CR-4000 at AIR 16 BPM with 3489 psi; ISIP 1575 psi; flowed 4 mins for force closure at 944 psi. Flowed and swabbed. ND well head, NU BOP. TOH with packer and 2 7/8" tubing.

Ran 240 jts 2 7/8" J-55 tubing to 7800', bull plugged. Ran pump and rods. Set 320 pumping unit, installed production equipment, HU flow lines. Pump tested to frac tank, venting gas. Set compressor; obtained air permit. Repaired and coated tanks. Flow tested gas volume. Started pumping to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineering Advisor DATE 06/12/2003

Type or print name Gerald T. (Tom) Pepper X4513 Telephone No. (405)235-3611

(This space for State use)

APPROVED BY [Signature] TITLE District Supervisor DATE JUN 19 2003

Conditions of approval, if any: