Form 3160-4 (July 1992)

Oil Cons. UNITED STATES N.M. DIV-DISK-2TE* DEPARTMENT OF THE INTBOTOW. Grand Avenue BUREAU OF LAND MANAGEMEN Artesia, NM 88210 (de)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. NMLC029395B

6. IF INDIAN, ALL OTTEE OR TRIBE NAME

WELL CO	MPLETIO	N OR REC	COMP	LETION	REPOR	RT AND I	LOG*	6. IF INDIAN	i, ALLO	THEE OR TRIBE NAME
1a. TYPE OF WELL:		OIL G. WELL X W	AS (DRY	Other		, .	7. UNIT AGI	REEMEN	IT NAME
b. TYPE OF COMPLE	WORK:	DEEP- PL	.UG · \CK ¹	DIFF.		13141516	12	1. 0		· · · · · · · · · · · · · · · · · · ·
	OVER	EN BA	ACK 1.	RESVR.	Other	13 14.	1870	8. FARM OF	LEASE	NAME, WELL NO.
2. NAME OF OPERATO MARBOB ENE		D A TET ON			5	*	10	LEE	FED	ERAL #30
3. ADDRESS AND TEL		WATTON			10,	HAY 200	3 <u>`</u>	→ \9. API WELI	NO.	
PO BOX 227	. ARTESI	A. NM 88	211-02	27	78	RECEIVE				32296
4. LOCATION OF WEL	L (Report location	clearly and in acc	ordance wi	h any State rec	uirenents)*	ACD ARTI	FSIA	<u>f</u> い /		L, OR WILDCAT
* * · · · · · · · · · · · · · · · · · ·	650 FSL 8				/3	LE OE 6Z	.G			AKE; YESO OR BLOCK AND SURVEY
At top prod. interve	al reported below				1.c.		1290	OR ARE	1 ., IW., \	DR BLOCK AND SURVEY
	AME					293031	8210	SEC.	17-	T17S-R31E
At total depth S	AME		14	. PERMIT NO.		DATE ISSUED		12. COUNTY	OR PAR	ISH 13. STATE
15. DATE SPUDDED		DPA OUPD 45						EDDY	. .	NM
	1							RT, GE, ETC.)*	19.	ELEV. CASINGHEAD
3/20/03 20. TOTAL DEPTH, MI	3/28/0	UG BACKTO A	4/17	/ 03	PLE COMPI	3693'	GL ITERVALS	ROTARY TO	016	CARLETONIC
	21.1		110 Q 14D	HOW MAI	NY*			0 - 52	601	CABLE TOOLS
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION-TO	P, BOTTON	, NAME (MD A	ND TVD)*			<u> </u>		5. WAS DIRECTIONAL
										SURVEY MADE
	4975' Y			·					i	NO
26. TYPE ELECTRIC		RUN							27.	WAS WELL CORED
DLL, CS	NG			ECORD (Rep					•	NO
CASING SIZE/GRADI	F WEIGHT LE			ног Ног		TOP OF C	EMENT CE	MENTING RE	COPD	AMOUNT PULLED
13 3/8" н4		#*· . ‡ 7E'	3731	17	1/2"	425	CY	WILIVIING KL	COKD	NONE
8 5/8" J5	5 24#		3521	12	ዲ/.ሩ - 1 / / ¹¹	570	SV CT	DC		NONE
5 1/2" J5	5 17#	5	260'	7	7/8"	900	SX. CT	RC		NONE
										- NONE
29.		LINER REC	ORD		,	30.		TUBING REC		
SIZE	TOP (MD)	BOTTOM (ME) SACI	(S CEMENT*	SCREEN (M	D) SIZI	E ! !	DEPTH SET (PACKER SET (MD)
					!			2 7/8"		4643
31. PERFORATION RE	ECORD (Interval,	size and number)			32.	ACID, SHO	OT. FRACT	URE, CEMEN	T SQU	FEZE ETC
					DEPTH IN	TERVAL (MD)				MATERIAL USED
14571	40751 (4)						W/ 2000 GAL 15% HCL ACII		
4657' - 4975' (20 SHOTS)										
33. *				PRODU	CTION					
DATE FIRST PRODUC	TION PRO	DOUCTION METHO	DD (Flowing			type of nump)		WELL	STATI	S (Producing or
4/25/03		PUMPING	,	, gao mi, pam	g 0.20 0.70	type or pump;			ut-ín)	
DATE OF TEST	HOURS TESTE		IZE PR	OD'N FOR	OILBBL.	GAS	-MCF.	WATERBI	 3L.	PROD GAS-OIL RATIO
4/26/03	24		TE	ST PERIOD	221	7	4	354		
FLOW. TUBING PRESS.	CASING PRESS	URE CALCULA 24-HOUR		ACCE	PTED°F°C	r RECO	RDA ER-	-BBL.	OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF C	GAS (Sold, used fo	or fuel, vented, etc	:.)				-1	TEST WITNES	SED BY	/
SOLD					MAY 1 2 2003 - -			LENDELL HAWKINS		
35. LIST OF ATTACHM		Invest			IALVI 1	- 2003				
	VIATION SU	Λ.	ntion is							
36. I hereby certify tha	A A A	diractied intorma	ation is com			ENGINEER		us		
SIGNED L	WW>+	. WWW	IN	HITLE	PRODUCT	ION ANAL	YST	DA	TE	5/12/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

recoveries):						
FORMATION	TOP	воттом	DE	SCRIPTION, CONTENTS, I	ETC.	
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38. GEC	DLOGICAL MARKERS		38.	GEOLOGICAL MARKERS		
	ТОР			TOP		
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
A STATE OF THE STA		· Vein DEF III	<u>.</u>		VEKI. DEPIH	
RUSTLER	290' 1470'				1	
YATESTEC 7 RIVERS	1760 '			:	1	
BOWERS	2364	1	:	f.	i !	
SAN ANDRES	3082 '		I : :			
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L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

April 2, 2003

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227

RE:

Lee Federal #30

1650' FSL & 865' FWL Sec. 17, T17S, R31E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
300,	1/2°	2921'	1 1/2°
360'	1/4°	3419'	1°
849'	1/4°	3915'	1°
13 44 '	2°	4410'	1/4°
1890'	2°	4901'	1°
2085'	1/2°	5242'	1 °
2584'	1 1/2°	5260'	1 °

Very truly yours.

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 2nd day of April, 2003.

Notary Public

OFFICIAL SEAL REGINIA L. GARNER

MOTION GOOD FRED WITH SECRETARY OF STATE

My Commission Expert Quy. 30, 200

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